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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-229

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Arnott-Ramsay (NCT-B)

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

9. Well No.
7

10. Field and Pool, or Wildcat
Jalmat OK

4. Location of Well
UNIT LETTER **I** LOCATED **2130** FEET FROM THE **South** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **32** TWP. **25S** RGE. **37E** NMPM

12. County
Lea

15. Date ~~EXPLORED~~
8-13-81

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
8-19-81

18. Elevations (DF, RKB, RT, GR, etc.)
2997' GL

19. Elev. Casinghead
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20. Total Depth
3600'

21. Plug back T.D.
3105'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

21. Perforation Interval (Interval, size and number)	22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2642-44', 2666-68', 2698'-2700', 2754-56', 2798'-2800', 2832-34' w/(2) 1/2" JHPF	DEPTH INTERVAL
	2642'-2834'
	AMOUNT AND KIND MATERIAL USED
	43 bbls 15% NEFE HCL, 6000 gals 70 quality foam, 52000# 20/40 sd, (12) 7/8" RCNB's

23. PRODUCTION

Date First Production **8-19-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut In**

Date of Test 8-23-81	Hours Tested 24	Choke Size 23/64"	Prodn. Per Test Period Oil - BBL. 0 Gas - MCF 336 Water - BBL. 0 Gas - Oil Ratio 0
Flow Tubing Press. 100#	Casing Pressure 40#	Calculated 24-Hour Rate Oil - BBL. 0 Gas - MCF 336 Water - BBL. 0 Oil Gravity - API (Corr.) 0	

24. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Connection

Test Witnessed By

25. List of Attachments

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RDP Rite* TITLE Area Engineer DATE 8-27-81