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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>I</u> LOCATED <u>2130</u> FEET FROM THE <u>South</u> LINE		<u>Lea</u>	
AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM			
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
2997'			
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
19. Proposed Depth		19A. Formation	
20. Rotary or C.T.			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					

POH with production equipment. Set CIBP at 3140', cap with 35' cement. Test casing 1000#. Log 3140'-surface. Perf with (2) 1/2" burrless JHPF at intervals recommended by logs. Acidize as required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RD Pite Title Area Engineer Date 7-16-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 20 1981

CONDITIONS OF APPROVAL, IF ANY: