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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
GULF OIL CORPORATION	Arnott-Ramsay (NCT-B)
3. Address of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 2130 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 25S RANGE 37E NMPM.	Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
2997' GL	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD (3600') of 7-7/8" hole @ 4:15 pm, 4-20-79. A portion of Dresser Atlas' Compensated Formation Density logging tool containing a radioactive source was lost in the 7-7/8" hole. Several attempts to recover the tool failed. The tool was located @ 3571' by logs. Ten sacks of red dye cement was dumped at the top of the tool. A whipstock diverter was placed at the top of the cement. 5 1/2" casing was run to top of diverter @ 3542'. A steel baffle was run in the top of the float collar @ 3502' with cement below to the shoe @ 3541'. (4-24-79)

Ran 91 & 1 cut jt 5 1/2" 15.5# K-55 ST&C csg (3527') set @ 3542'. Float collar @ 3507' DV @ 2519'. Cement in 2 stages: 1st stage: 225 sacks class "C" & 100 sacks class "C" w/2% CaCl₂. Plug dn @ 8:15 pm, 4-25-79. Open DV tool & circulate out 30 sacks cement. 2nd stage: Cement with 850 sacks "C" w/16% gel Gulfmix & 50 sacks class "C" neat. Plug dn @ 12:30A, 4-26-79. Circulated 170 sacks.

WOC over 24 hours.

Tested csg to 5000# - OK. (5-14-79)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. D. Sikes, Jr. TITLE Area Engineer DATE 5/15/79

APPROVED BY Jerry Sexton TITLE District 1 Supv. DATE MAY 16 1979

CONDITIONS OF APPROVAL

RELIEVED

MAY 16 1979

OIL COMPANY
DEPT. 10.11