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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Arnett-Ramsay (NCT-B)	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	
<p>2. Name of Operator</p> <p align="center">GULF OIL CORPORATION</p>	
<p>3. Address of Operator</p> <p align="center">P.O. BOX 670 Hobbs, NM 88240</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>I</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM</p> <p><u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center">2997' GL</p>	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 $\frac{1}{4}$ " hole @ 12 noon 4-14-79. Reached TD @ 7pm 4-14-79. RU & ran 8 jts 8-5/8" 24# k-55 ST&C csg (334') set @ 345'. Cmt w/255 sx class "H" w/2% CaCl<sub>2</sub>. Plug down complete @ 10p 4-14-79. Circ 30 sx. WOC. 9 hrs ( See Option 2 ). Test csg. to 500 psi f/30 min. held OK. Began drlg. form @ 7:30A, 4-15-79.

Option #2: Compressive strength of the following cement slurry when cured @ 60° F.  
Cement Blend: Class H, 2% calcium Chloride  
Water Ratio - 4.3 gallons/sack  
Slurry Weight - 16.4%/Gallon  
Slurry Volume - 1.06 CF/Sack

Compressive Strength at 60° F after 6 hours 245 psi; after 9 hours 610 psi; after 12 hours 905 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. D. Vassett</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>4-16-79</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE _____	DATE <u>APR 18 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 17 1979

OIL CO. OF CALIF. (INC.),  
LOS ANGELES