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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-229

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Arnott-Ramsay (NCT-B)	
2. Name of Operator GULF OIL CORPORATION										9. Well No. 8	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240										10. Field and Pool, or Wildcat Langlie Mattix <i>JKR</i>	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 25S RGE. 37E NMPM										12. County Lea	
15. Date Spudded 4-26-79		16. Date T.D. Reached 5-2-79		17. Date Compl. (Ready to Prod.) 7-19-79		18. Elevations (DF, R&B, RT, GR, etc.) 2979' GL		19. Elev. Casinghead ---			
20. Total Depth 3630'		21. Plug Back T.D. 3510'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools 0-3630'		Cable Tools ---			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3334-42' (Seven-Rivers Queen) <i>JKR</i>									25. Was Directional Survey Made No		
26. Type Electric and Other Logs Run GR-GRD, FORXO, Comp Density Neutron Log									27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		363'		12 1/2"		300 sx - circ			
5 1/2"		15.5# & 14#		3630'		7-7/8"		900 sx - circ			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		3264'									
31. Perforator Record (Interval, size and number) 3334-42' w/(2) 1/2" burrless, decentralized JHPF (16 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3334-42'						1000 gal. 15% NEFE acid;					
						6000 gal. frac pad fluid					
						w/ 10,000# 20-40' sd.					
33. PRODUCTION											
Date First Production 7-19-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.			
Date of Test 8-1-79	Hours Tested 24	Choke Size 21/64"	Prod'n. Per Test Period 55	Oil - Bbl. 55	Gas - MCF 120	Water - Bbl. 66	Gas - Oil Ratio 2182				
Flow Tubing Press. 30#	Casing Pressure ---	Calculated 24-Hour Rate 55	Oil - Bbl. 55	Gas - MCF 120	Water - Bbl. 66	Oil Gravity - API (Corr.) 30.2°					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By				
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED A. P. Sikes, Jr.				TITLE Area Engineer				DATE 8-3-79			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2580</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2730</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3038</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3394</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2730	3038	308	Yates				
3038	3394	356	Seven Rivers				
3394	3630	236	Queen				
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