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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	
7. Unit Agreement Name	
8. Farm or Lease Name	
Arnott-Ramsay (NCT-B)	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Undes. Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator	
GULF OIL CORPORATION	
3. Address of Operator	
P.O. Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>1980</u> FEET FROM	
THE <u>W</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
2979' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
fill cellar	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to TD 7-7/8" hole @ 7:15 P, 5-2-79. Ran 89 & 2 cut jts 5 1/2" (144' of 15.5# & 3478' of 14#) K-55 ST&C csg (3622') set @ 3630'. Cmtd in 2 stgs. 1st Stage: 200 sx Cl "C" Neat & 100 sx Cl "C" w/2% CaCl2. Plug dn comp @ 6:15P, 5-3-79. Circ 100 sx cmt. 2nd Stage: Cmt w/550 sx Cl "C" w/16% gel Gulfmix & 50 sx Cl "C" neat. Plug dn comp @ 10:15P, 5-3-79. Circ 60 sx. WOC over 48 hrs. Pipe valves off csg string above ground level. Filled cellar (5-22-79). Tested csg to 2800# f/30 min (5-23-79.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.P. Sikes, Jr. TITLE Area Petroleum Engineer DATE 5-25-79

APPROVED BY Orig Signed by TITLE DATE MAY 28 1979
CONDITIONS OF APPROVAL Dist 1, S. 100'

RECEIVED

MAY 25 1979

OIL CONSERVATION COMM.
HOBBS, N. M.