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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-229	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name Arnott-Ramsay (NCT-B)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undes. Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 2979' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 12 $\frac{1}{4}$ " hole @ 2:30 pm, 4-26-79. Reached TD @ 9:30pm, 4-26-79 (369'). Ran 8 jts 8-5/8" 24# K55 ST&C csg (352') set @ 363'. Cmt w/300 sx class "H" w/2% CaCl<sub>2</sub>. Plug dn @ 12:30A, 4-27-79. Circ 50 sx cmt. WOC 9 hours.

Option #2:

Estimated temperature of cement 80°. Estimated formation temperature, 60°. Estimate cement strength at time of test, 600#; slurry weight 15.6#/gal; volume 1.18 cu ft/sack.

Test 8-5/8" csg to 1000# for 30 minutes - OK. Started drilling formation @ 11:30 am, 4-27-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.P. Knight TITLE Drilling Superintendent DATE 4/30/79

Orig. Signed by  
Jerry Sexton  
Dist. I, Supv.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 2 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 11979

OIL CONSERVATION COMM.  
HOBBS, N. M.