



3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Works stripper; valves; chokes and connections, as illustrated. If a tapered drill string is used, a rom preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line. The substructure height shall be sufficient to install a rotating blowout preventer. The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Shaffer Tool

capabilities. lent, is to be available to operate the above pump (s); or there shall be an additional pump (s) operated by separate power and equal in performence the pressure-operated devices simultaneously within ____seconds. The pump (s) is to be connected to a closed type hydraulic operating system.

(2) When requested, accumulators with a precharge of nitrogan of not less than 750 PSI and connected so as to receive a fluid charge from the above pump (s). With the charging pump (s) shut down, the pressure-Minimum operating equipment for the preventers shall be as follows: (1) Pump (s), driven by a continuous source of pawer, capable of closing all operated devices simultaneously within remaining accumulator fluid volume at least____parcent of the original. (3) When requested, on additional source of power, remote and equiver-__ seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be lobeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydril preventer is used. Gulf Legion No. 38 hydroulic oil, on equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

chake lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the chake marricial. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The chake flow line valve connected to the drilling The choke manifold, in the flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and the edge of the derrick substructure. All other valves are to be equipped with handles. spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond

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