Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbs, NM 88240

DISTRICT II P.O. Deswer DD, Astosia, NM \$4210

State of New Mexico 1 2y, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Bersos Rd., Aziec, NIM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IO IN	4N5P	OH! OIL	. AND NA	I UNAL G	<u>~</u>	102-11-7	The No.			
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 26293				
Address									 			
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	28								
Reason(s) for Filing (Check proper box)			_			et (Please exp	•					
New Wall	Change in Treasporter of: EFFECTIVE 11-01-91 Oil Dry Gas											
Recompletion Change in Operator	Casinghee	_										
If chance of operator give name					x 730	Hobbs, Ne	w M	exico	88240-	2528		
The section of business obstace.											•	
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Include						ing Formation				L	Lesse No.	
SOUTH LANGLIE JAL UNIT 28 JALMAT TAI					•	SEVEN R	IVER	State, Federal or Fee FEE				
Location					M 1	444				FACT		
Unit Letter	_ :1923	<u> </u>	_ Foot P	rom The SC	UIH Lia	e and	<u> </u>	Fe	et Prom The	EASI	Line	
Section 18 Townshi	Section 18 Township 25S Range 37E NMPM.								LEA County			
III. DESIGNATION OF TRAN	SPORTE	R OF Q	IL AN	D NATU	RAL GAS				4:11			
Name of Authorized Transporter of Oil Condensate or Condensate P. O. Box 2648 Houston, Texas 77252												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Sid Richardson Carl									Worth, Texas 76102			
If well produces oil or liquids, give location of tanks.	Unix	3 6 2.	258	•	YES			06/11/79				
If this production is commingled with that	from any oth	er lease or	pool, gi	ive comming	ing order num	ber:						
IV. COMPLETION DATA					1		7		Mus Dash	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	, i	Gas Well	New Well	Workover 	ו ו	sepea	Find Pack	Parine yes A	pin kerv	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
						NO PROOF			<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				our mou.							
					 				ļ			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	2	L				<u> </u>		<u></u>	
OIL WELL (Test must be after t	recovery of 10	tal volume	of load	oil and must	be equal to or	exceed top all	lowabl	e for thi	depth or be	for full 24 hour	18.)	
Date First New Oil Run To Tank	Date of Te		_	-	Producing M	ethod (Flow, p	шф, ў	as lift, e	tc.)			
Leegh of Test	Tubing Pre	Tubing Pressure			Casing Pressure				Choke Size			
Langua to 14th		Tooling 1 reserve							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gal- MCr			
CASTELL I	1			,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	L		-					
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
100000000000000000000000000000000000000												
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE			VICE	:D\/	ATION	טואופור)AI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	that the info knowledge a	rmation giv nd belief.	vea abov	æ	Dote	Annrove	nd.		APR 3 () '92		
<u> </u>	•				Date	Approve	7 U _					
Ush Johnson					By_				Y SEREC Y			
Signature L.W. JOHNSON		Eng	r. As	st.	-,-				IAUK A 1204			
Printed Name			Title		Title							
04-14-92 Data		(505) Tel	ephone									
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.