

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator
Getty Reserve Oil, Inc.

Address
312 HBF Building, Midland, Texas 79701

Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner
Reserve Oil, Inc., 312 HBF Building, Midland, Texas 79701
This change effective 1-23-80

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Langlie Jal Unit	Well No. 28	Pool Name, including Formation Jalmat (Oil)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>I</u> ; <u>1923</u> Feet From The <u>South</u> Line and <u>1111</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>25-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79900
If well produces oil or liquids, give location of tanks. Unit <u>J</u> Sec. <u>7</u> Twp. <u>25-S</u> Rge. <u>37-E</u>	Is gas actually connected? <u>Yes</u> When <u>6-11-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res't.	Perf. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FFB 15 1980, 19
BY Oil Conservation
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, IV, and VI for changes of owner, well name or number, or location of well, or other such change of condition.

Clarence R. Chandler
(Signature)
Assistant District Manager
(Title)
January 29, 1980
(Date)