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DISTHIBUTION			
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U.S.G.S,			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPEF - TOR			
PROFATION OFFICE			

## NEW MEXICO OIL, CONSERVATION COMMISS. IN REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSFORT OIL AND NATORAL GAS						
	TRANSPORTER OIL							
	GAS							
1.	PROPATION OFFICE							
-	Operator P. o. o. o. www. Oil	Inc						
	Address	1						
		ding, Midland, Texas 7						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)					
	Recompletion	Cil Dry Ga	s 🔲					
	Change In Ownership	Casinghead Gas Conden	nsate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	LEASE						
	South Langlie Jal Unit	Well No. Pool Name, Including Fo 28 Jalmat (Oil)		_   _				
	Location							
	Unit Letter I : 192	3 Feet From The South Lin	e and 1111' Feet From	The East				
	Line of Section 18 Tow	mship 25S Range	37E , NMPM,	Lea County				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s					
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
	Shell Pipe Line Com		Box 2648, Houston, Address (Give address to which appr	oved copy of this form is to be sent)				
	El Paso Natural Gas	Company	Box 1492, El Paso,					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 7 25 37	Is gas actually connected? Wes	6-11-79				
	If this production is commingled wit COMPLETION DATA							
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.				
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4-3-79	6-11-79	3612¹ Top Oil/Gas Pay	3400' Tubing Depth				
	Elevations (DF, RAB, RT, GR, etc.) $GL = 3096.4'$	Name of Producing Formation  Queen	3244'	3217'				
	Perforations 3244-3348' (1	$0 = \frac{1}{2}$ holes)		Depth Casing Shoo 36121				
	3241-3310 (1		CEMENTING RECORD	3012				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	7 7/8"	8 5/8", 24#, K-55 5½", 15.5#, K-55	635' (RKB) 3612' (RKB)	400 sxs. & circ. same				
	11/0	2 <sup>7</sup> /8 <sup>1</sup> , 6.4 <sup>#</sup> , J-55	3217'					
		A A A A COUNTY ST. (The second state of the se	for a second sec	il and must be equal to or exceed top allow-				
V.	TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)					
	Date First New Cil Run To Tanks 6-11-79	Date of Test 6-21-79	Producing Method (Flow, pump, gas  Beam Pump	uji, etc.j				
	Length of Tool	Tubing Pressure	Casing Preseure	Choke Size				
	24 hrs.	42	47	None Gas-MCF				
	Actual Prod. During Test	011-Ebis. 13	373	23				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Tent	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Mothed spitos, back prej	Tubing Freesure (Ehrt-in)	Casing Freesure (Shub-in)	Cheke Size				
<b>.</b>		727	OIL CONSERV	/ATION COMMISSION				
VI.	CERTIFICATE OF COMPLIANC		1 Alin 2	13/0				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	1				
	Commission have been complete was above as it, a and complete to the	in a and complete to the best of my knowledge and belief. BYBY						
	TITLE SUPERVISOR DISTRICT							
	$\omega$	NO W	This form is to be filed in	a compliance with NULE 1104.				
	Chene K.	nture)	A traduction of the contract o	ewable for a newly drilled or deepsens, justiced by a tabulation of the deviation of the de				
	District Engineer  All sections of this form must be filled out completel			must be filled out completely for allow-				
	6-22-79	(e)	able on new and recompleted world.					
	0-22-19	(10)	Wall name or number, or transp	ortar, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiple completed wells.

REBENVED

OIL CONSERVATION FOMM.