

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Drilling Well	7. Unit Agreement Name South Langlie Jal Unit
Name of Operator Reserve Oil, Inc.	8. Farm or Lease Name South Langlie Jal Unit
Address of Operator 312 HBF Building, Midland, Texas 79701	9. Well No. 28
Location of Well UNIT LETTER <u>I</u> <u>1923</u> FEET FROM THE <u>South</u> LINE AND <u>1111</u> FEET FROM <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3096.4 RKB = 3104.4'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 3612' at 10:45 a.m. on 4-17-79. Logged, then ran new 5 1/2", 15.5#, K-55 csg. and set at 3612' (RKB). Ruff-coated bottom 20 jts. and installed 2 scratchers/jt. on bottom 10 jts. Installed 1 centralizer/jt. on bottom 20 jts. While reciprocating pipe, Halliburton commenced cementing 5 1/2" at 5:15 a.m., 4-18-79, w/550 sxs. Class "C" w/3% Econolite (11.4#/gal.-2.82 ft.³/sx.) followed by 250 sxs. Class "C" 50/50 Posmix cement w/9# salt/sx., 2% gel & 1/4# flocele/sx. (13.9#/gal.-1.38 ft.³/sx.). Circulated estimated 135 sxs. to pit. Plug down at 6:15 a.m., 4-18-79. Set slips, cut off casing and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE 4-19-79

Original
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE APR 23 1979

CONDITIONS OF APPROVAL, IF ANY:

DECLASSIFIED

APR 20 1979

CE. COL. T. H. COMA.
LCIA, N. E.