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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well		7. Unit Agreement Name South Langlie Jal Unit
2. Name of Operator Reserve Oil, Inc.		8. Farm or Lease Name South Langlie Jal Unit
3. Address of Operator 312 HBF Building, Midland, Texas 79701		9. Well No. 28
4. Location of Well UNIT LETTER I 1923 FEET FROM THE South LINE AND 1111 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 25S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) G.L. = 3096.4'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Su-Marr Drilling Company, Rig No. 1 on 4/3/79 and spudded w/12 $\frac{1}{4}$ " bit at 8:00 p.m. Set new 8 5/8", 24#, K-55 csg. at 627' (G.L.) and cemented w/450 sxs. Class "C" with 2% CaCl & $\frac{1}{4}$ # Flocele/sx. Plug down at 1:50 p.m., 4/5/79. Circulated an estimated 75 sxs. good cement to pit. W.O.C. 24 hrs. Tested casing to 1000 psi for 30 minutes - OK. Resumed drilling w/7 7/8" bit on 4/6/79.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Clarence R. Chandler</u>	TITLE <u>District Engineer</u>	DATE <u>4/9/79</u>
Orig. Signed By Jerry Sexton APPROVED BY <u>Dist. 1. Supv.</u>		
TITLE _____		DATE <u>APR 13 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		