

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jack B 17 #5

9. API WELL NO.

30-025-26298

10. FIELD AND POOL, OR WILDCAT

Jalmat Tansill Yt 7 Rvrs (Gas)

11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA

Sec. 17, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DEW 559 27 11 03 AM '96

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN FLAG BACK DIFF. EXPOSE OTHER

3. NAME OF OPERATOR

Conoco, Inc.

4. ADDRESS AND TELEPHONE NO. 684-6381

10 Desta Dr., Suite 100 W, Midland, TX 79705 (915) 686-5424

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL & 660 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, BMR, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
1-27-80	2-3-80	4-18-80	GL 3264'	

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3720'	PBSD 3654'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Jalmat - 1 spf: 2730- 2990

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"		1220'		w/595 sxs	
5 1/2"		3720'		w/641 sxs	
2 3/8"		3430			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3012'	

31. PREPARATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE	INTERVAL	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf	2730 - 2797	2730 - 2990'	50 bbls HCL acid
	2801 - 2898'		257 bbls CO ₂ foam pad
	2926 - 2990'		903 bbls 60-50 foam
			286,000 # 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION: _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOLES TESTED	CROCK SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-10-95	24		→	0	250	3	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sales TEST WITNESSED BY: _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Agent DATE: 2/23/96

*(See Instructions and Spaces for Additional Data on Reverse Side)