

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.C. BOX 1980  
ALBUQUERQUE, NEW MEXICO 88240  
Budget Bureau No. 1004-0135

Expires: March 31, 1993  
5. Lease Designation and Serial No.

NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ INJECTION  
Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1650' FNL & 660' FEL of  
TD: Sec 17, T-24S, R-37E

8. Well Name and No.

Jack B 17  
WELL # 5

9. API Well No.

30-025-26298

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Q Grayburg

11. County or Parish, State

LEA, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment P & A

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-27-95 MIRU. Kill well. NUBOP. POH w/ prod. tbg.

9-28-95 GIH w/CIBO and packer. Set CIBP at 3200' - pkr at 3139'. Load well. Spot 7 1/2% HCL from 2990' - 2695' POH w/tubing & packer.

9-29-95 RUWL. Run GR/CCL log. Perforate Jalmat w/ 1spf as follows: 2730'-34-39-42-93-97-2801-08-17-20-23-28 32-36-40-44-54-58-62-68-74-77-95-98-2926-39-34-42-48-52-61-90'. RDWL.

10-2-95 RU Frac Equipment and spearhead 50 bbls. 7-1/2% HCL followed by 257 bbls. 70 quality CO2 foam pad, 903 bbls. 60-55 quality foam ramping 286,000 # 12/20 brady sand at 1#-8# concentration. RD Frac Equipment and begin flowback.

JAN 13 1996  
SJS

14. I hereby certify that the foregoing is true and correct

Signed

Title Ann E. Ritchie  
REGULATORY AGENT

Date

11-30-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

2A Langlie Mattix 7 Rvrs Q Grayburg

