

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 660' FEL
Sec. 17, T-24S, R-37E

5. Lease Designation and Serial No.

NM 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack B-17 No. 5

9. API Well No.

30-025-26298

10. Field and Pool, or Exploratory Area

Jalmat Gas Pool

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplate this well from the Langlie Mattix Oil Pool to the Jalmat Gas Pool by the following procedure:

1. Clean out to 3654'.
2. Set 5-1/2" RBP at 3200'
3. Spot 7 bbls 15% HCL NE-FE acid and perforate 33 holes from 2730'-2990'.
4. Frac perforated interval with 116,000 gals Carbo-Foam 4 and 300,000 lbs sand.
5. Clean out to RBP at 3100' and place well on production.

The unorthodox location created by this recompletion to the Jalmat Gas Pool has been approved by the NMOCD with Administrative Order NSL-3416-A(SD). This order also approved simultaneous dedication of Wells No. 2, 3, 4, & 5 to the 320-acre proration unit authorized by Order No. NSP R-4779 as shown by the attached acreage dedication plat (C-102).

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title Sr. Conservation Coordinator

Date 6/21/95

(This space for Federal or State office use)

(ORIG. SCD.) JOE G. LARA

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

7/20/95

RECEIVED

JUN 14 1995
UNITED STATES
OFFICE