

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBES, NEW MEXICO 88240

BUDGET APPROVED
Budget Bureau No. 1008240
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, SEC. 17, T-24S, R-37E, UNIT LTR 'F'

5. Lease Designation and Serial No.

NM0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JACK B-17 #6

9. API Well No.

30-025-26311

10. Field and Pool, or Exploratory Area

LANGLIE MATTIX 7 RVS Q GRA

11. Country or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other PERF & ACIDIZE

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

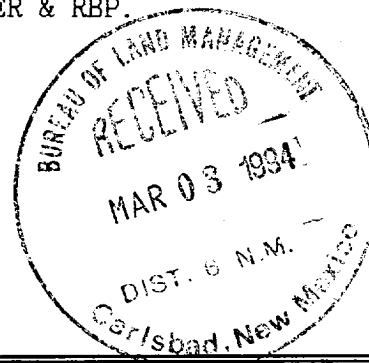
☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-9-94 MIRU. POOH W/ RODS, PUMP & TBG. GIH W/ BIT @ SCRAPER TO 3700'. POOH.
PERF LANGLE MATTIX W/ 1 JSPF @ 3419, 3444, 3450, 3460, 3466, 3480, 3485, 3504, 3506, 3510
3512, 3518, 3527, 3547, 3553, 3560, 3573, 3630, 3644, 3650 AND 3654. GIH W/ RBP SET @
3703' AND TREATING PACKER @ 3607'. ACIDIZE LOWER ZONE W/ 20 bbl HEATED 15% HCL, DIVERTED
W/ 100# ROCK SALT AFTER 10bbl ACID. FLUSH W/ 9# BRINE. PUMP 55g SCW-0260H SCALE
INHIBITOR IN 13bbl WATER, DISPLACED W/ 60bbl 2% KCL W/ 1g DMW-2336D. RESET RBP @ 3607'
AND PACKER @ 3329'. ACIDIZE W/ 30bbl HEATED 15% HCL, DIVERTED W/ 200# ROCKSALT AFTER
FIRST 2 10bbl STAGES. FLUSH W. 9# BRINE. PUMP 110g SCW-0260H INHIBITOR IN 26bbl WATER.
DISPLACED W/ 550bbl 2% KCL W/ 4g DMW-2335D. POOH W/ PACKER & RBP.
GIH W/ PRODUCTION EQUIP, 2 3/8" TBG TO 3655'.
2-14-94 RDMO. WELL RETURNED TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct

Signed

David R. Keady

Title

SR. REGULATORY SPEC

Date

3-2-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date