I.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL C	Form C+104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS
	CONOCO INC			
	POBOX 460 Hobbs NM 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!! Change in Transporter of: Recompletion Cil Dry Gas Change in Ovmership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Yell No. Pool Name, Including Formation Kind of Lease Lease No.			
	JACK B-17 6 LANGLIE MATTIX TRURS Queen State, Federal or Fee LC-032613			
	Unit Letter F : 1980 Feet From The N Line and 1980 Feet From The W			
	Line of Section 70	waship 24-5 Range	37-E, NMPM, LEA	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS Address (Give address to which approv	ed copy of this form is to be sent)
	CONOCO SURFACE TA Name of Authorized Transporter of Cas EL PASO NAT: GAS	PANS PORTATION singhead Gas Or Dry Gas	POBox 2587 A	obbs red copy of this form is to be sent) I PASO TX
	If well produces oil or liquids, give location of tanks.	F 17 24 37	yes	3/4/80
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND		D CEMENTING RECORD	<u></u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
· [GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION APPROVED, 19	

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Administrative Supervisor (Title)

1580

(Date)

Orig. Signed by BY. Jerry Sexton

Dist I. Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.