

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I.

Operator		CONOCO INC.	
Address		P. O. Box 460, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	JACK B-17	Well No.	6	Pool Name, Including Formation	LANGHE MATIX 7 PERS QUEEN	Kind of Lease	State, Federal or Fee	Lease No.	LC-032613
Location	Unit Letter F, 1980 Feet From The N Line and 1980 Feet From The W								
Line of Section	17	Township	24-S	Range	37-E	NMPM,	LEA	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
CONOCO INC.		SURFACE TRANSPORTATION		HOBBS, N.M.		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
N/A				N/A		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	17	24	37	NO	N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-28-79	9-27-79		3810'		3759'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3277'	LANGHE MATIX		3408		3664			
Perforations					Depth Casing Shoe			
3419'-3654'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1200' KB		630			
7 7/8"	5 1/2"		3810'		636			
	2 3/8"		3664'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-6-79	10-31-79	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS	40 PSI	40 PSI	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	100	25	82

GOK: 820

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JMR Anderson  
(Signature)  
FOR Administrative Supervisor  
(Title)  
NOV 21 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED: \_\_\_\_\_, 19\_\_\_\_  
BY: J. M. Anderson  
TITLE: SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.