

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Conoco Inc.						7. UNIT AGREEMENT NAME N.M.F.U.	
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240						8. FARM OR LEASE NAME Jack B-17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same						9. WELL NO. 6	
14. PERMIT NO.						DATE ISSUED NOV 2 1979	
15. DATE SPUDDED 8-28-79						16. DATE T.D. REACHED 9-6-79	
17. DATE COMPL. (Ready to prod.) 10-6-79						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3277' GR	
19. ELEV. CASINGHEAD -						20. TOTAL DEPTH, MD & TVD 3810'	
21. PLUG, BACK T.D., MD & TVD 3759'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3418'-3655' Langlie Mattix Penrose	
25. WAS DIRECTIONAL SURVEY MADE Yes.						26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, FDC, CNL, GR, Caliper	
27. WAS WELL CORED No.						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"		24#	1200' KB	12 1/4"	630 SK.	200 SK.	
5 1/2"		15.5#	3810'	7 7/8"	636 SK.		
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	366.4'	-
31. PERFORATION RECORD (Interval, size and number) 3419', 3444'-50', 3460'-3466', 3480'-3485', 3504', 3506'-3510', 3512'-3518', 3527', 3547', 3553', 3560', 3573', 3630'-3644', 3650'-3654', w/ 1 JSPF (59 holes)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
3419'-3654'						Broke down perfs. w/ TFW 1380 bbls. gel fluid, 88,750# 20140 gal	
33. PRODUCTION						WELL STATUS (Producing or shut-in) Producing	
DATE FIRST PRODUCTION 10-9-79	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Parkerburg 160			WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-30-79	HOURS TESTED 28	CHOKER SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 100	GAS—MCF. 82	WATER—BBL. 25	GAS-OIL RATIO 820
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 86	GAS—MCF. 70	WATER—BBL. 21	OIL GRAVITY-API (CORR.) 41.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY C.R. Paschal	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>W. A. Bentley</i>				TITLE Admin. Supervisor		DATE 10/31/79	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3478	3628	Porous ss.	Rustler	1165	
Penrose	3628	3664	" "	Salado	1265	
				Tansill	2680	
				Yates	2860	
				Seven Rivers	3117	
				Queen	3478	
				Penrose	3628	
				Grayburg	3664	

Queen
Penrose
NOV - 6 1973
C.D. HOBBS, OFFICE