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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
*Supersedes Old C-104 and C-11*
Effective 1-1-65

I.

Operator
CONOCO INC.

Address
P. O. Box 460, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)
New Well: X
Recompletion:
Change in Transporter of:

Other (Please explain)
Request temporary testing allowable of 1080 BBLS for the month of October 1979

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE * Change in Pool Name

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
|---|---|---|---|---|
| Jack B-17 | 6 | Langlie Mattix 7 Rivers Queen | State (Fed.) Fee | LC032613 |

Location
Unit Letter F, 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 17, Township 24-S, Range 37-E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil X or Condensate | Address (Give address to which approved copy of this form is to be sent) |
|---|---|
| Conoco, Inc. Surface Transportation | Hobbs, N.M. |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | Address (Give address to which approved copy of this form is to be sent) |
| N/A | well in testing stage |

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | F | 17 | 24 | 37 | NO | N/A at this time |

If this production is commingled with that from any other lease or pool, give commingling order number: —

V. COMPLETION DATA

| Designate Type of Completion – (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | |
| Perforations | | | Depth Casing Shoe |
| | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Administrative Supervisor
(Title)
OCT 4 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT - 4 1979, 19
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

VMOCD(5) NMFU(4) Lio