

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-8

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Lewis B. Burleson, Inc.		7. Unit Agreement Name	
3. Address of Operator Box 2479, Midland, Texas 79702		8. Farm or Lease Name Horner	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE OF SEC. 20 TWP. 25-S RGE. 37-E NMPM		9. Well No. 3	
		10. Field and Pool, or Wildcat Jalmat	
15. Date Spudded 6-27-79		12. County Lea	
16. Date T.D. Reached 7-5-79		19. Elev. Casinghead 3043	
17. Date Compl. (Ready to Prod.) 10-10-79		18. Elevations (DF, RKB, RT, GR, etc.) 3043.3 GR	
20. Total Depth 3400		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
21. Plug Back T.D. 3400		22. If Multiple Compl., How Many	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3126-3139		25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Comp. Density, GRN, Forxo-Gard		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	23	978	12-1/4
4-1/2	9.5	3400	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
500 sx circ.		-	
300 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	3102	none	
31. Perforation Record (Interval, size and number)			
3126-3139		10 shots	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3126-3139		1500 gals. 15% acid	
3126-3139		10,000 gals. wtr. 45 tons CO₂	
		46,000# sand frac	
33. PRODUCTION			
Date First Production 10-11-79	Production Method (Flowing, gas lift, pumping - Size and type pump) flow		Well Status (Prod. or Shut-in) prod
Date of Test 10-10-79	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period →
Flow Tubing Press. 40	Casing Pressure 170	Calculated 24-Hour Rate →	Oil - Bbl. 0 Gas - MCF 250 Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold to El Paso Natural Gas		Test Witnessed By Jarvis	
35. List of Attachments logs, deviation survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Wayne Jarvis</i>		TITLE Drilling Foreman DATE 10-11-79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>968</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1120</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2510</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2892</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3272</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2670</u> to <u>2770</u>	No. 4, from _____ to _____
No. 2, from <u>3125</u> to <u>3139</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	968	968	Red beds				
968	1120	152	Anhy.				
1120	2510	1390	salt & anhy.				
2510	2660	150	dolomite				
2660	2892	232	sand & dolomite				
2892	3272	380	sand, anhy, dolomite				
3272	3400	128	sand, dolomite				

RECEIVED
OCT 1 1964
O.C.D. HOBBS, OFFICE