

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. LC 032450 -A
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL X 2310' FEL UNIT B, NW 1/4, NE 1/4	8. FARM OR LEASE NAME South Matrix Unit
14. PERMIT NO.	9. WELL NO. 36
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3253.1' GR	10. FIELD AND POOL, OR WILDCAT Fowler Upper Paddock
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) <u>Drilled and</u>	<u>a zone</u>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 7-1-81 and POH w/ prod equip. (Had to fish rods and mill pkr). RIH w/ 6 1/8" bit and 7" csg scraper to 4176'. Pumped 150 bbl FW. No circ. POH w/ tbg and tools. RIH w/ CIBP and SA 6150'. Capped w/ 36' cmt. and WOL. RIH w/ tbg and pkr and SA 4749. Spotted 100 gal 15% NE HCL on perms. Tested csg to 1000 psi - OK. Treated w/ 3400 gal 15% NE HCL and 100 gal gel brine and 100# rock salt. Flush w/ 30 bbl FW. Began swabbing well 7-28-81 MOSU 7-20-81. MISU 9-24-81 and establish inj rate. and rel pkr. POH w/ pkr and tbg. RIH w/ cmt ret and SA 4850. Squeeze Paddock perms w/ 200 SX cmt and rev. out. Pull tbg

18. I hereby certify that the foregoing is true and correct

SIGNED Chas. L. Gaten

TITLE Administrative Analyst

DATE 15 May 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE 15 May 1985

0+5 BLM-C, 1-JRB, 1-FSN, 1-NLG, 1-NMOC-D-H

*See Instructions on Reverse Side

and squeeze to 2500 psi and rev out 18 SX cmt. RIT w/ bit and DO cmt and ret to 4954 (bit fell free). Ran bit to 4977' and prs tested squeeze to 1000 psi - bled down to 500 psi in 2 min. POH w/ bit. RIT and perfed Paddock 4886'-92' and 4898'-4907' w/ 4 SPF. RIT w/ tbg and pkr. PSA 4804 and tailpipe SA 4865'. Acidized w/ 500 gal 15% NE HCL. Flushed w/ 20 bbl produced water. Swabbed well for 22 hrs. Rel pkr and POH w/ tbg and pkr. RIT w/ Tbg and pkr and set pkr at 4804 w/ tailpipe at 4872'. Acidized w/ 2000 gal 15% HCL and 48000 SCF N₂. Swabbed well thru 10-1-81 and MOSU 10-13-81. The Drinkard Zone was abandoned and the Paddock Zone was shut-in following the workover.