	机、加工运输、自动和运输	€ I
	P. O. BCX 1980 Dec. 1973 UNITED STATES	Form Approved. Budget Bureau N
		5. LEASE
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	LC-0324
		6. IF INDIAN, ALLOTTEE OR TRIBE
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	1. oil gas G	8. FARM OR LEASE NAME South Mattix Unit
	well 🖵 well 💢 other	9. WELL NO.
	2. NAME OF OPERATOR Amoco Production Company	36
	3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
1	P. O. Box 68 Hobbs, NM 88240	Fowler Upper Paddock 11, sec., T., R., M., OR BLK. AND S
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA
	below.) AT SURFACE: Unit & 990' FNL X 2310' FEL	22-24-37
	AT TOP PROD. INTERVAL: Sec. 22. T-82-S R-37-F	12. COUNTY OR PARISH 13. STAT
	AT TOTAL DEPTH: 24	14. API NO.
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
		15. ELEVATIONS (SHOW DF, KDB, 3253.1' GL
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GL
	TEST WATER SHUT-OFF	
	SHOOT OR ACIDIZE	
	PULL OR ALTER CASING	(NOTE: Report results of multiple comple
		change on Form 9-330.)
	CHANGE ZONES ABANDON*a zone X	
	(other)	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (OL-	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones participant	all pertinent details, and give pertin rectionally drilled, give subsurface loc.
	measured and true vertical depths for all markers and zones pertinent	t to this work.)*
	Propose to abandon Drinkard and produce only	the Upper Paddock. Ran
	a Cast from bridge plug and set at approx. 61	50' Can bridge nTug wit
	at least 35' of Class C neat cement. Acidize acid and flush with fresh water. Set packer	with 3500 gallons 15% NE
	all and trash with fitsh water. Set packer	at 4800'. Return well to
	production.	
	production. 0+6-USGS, H 1-Hou 1-Susp 1-GPM	
	production. 0+6-USGS, H 1-Hou 1-Susp 1-GPM	
	0+6-USGS, H 1-Hou 1-Susp 1-GPM Subsurface Safety Valve: Manu. and Type	Set @
	production. 0+6-USGS, H 1-Hou 1-Susp 1-GPM	Set @
	0+6-USGS, H 1-Hou 1-Susp 1-GPM Subsurface Safety Valve: Manu. and Type 18. Thereby Certify that the foregoing is true and correct	
	0+6-USGS, H 1-Hou 1-Susp 1-GPM Subsurface Safety Valve: Manu. and Type 18. I hereb Certify that the foregoing is true of correct SIGNED TITLE Admin. Analys:	t6-26-81
	0+6-USGS, H 1-Hou 1-Susp 1-GPM Subsurface Safety Valve: Manu. and Type 18. I herebicertify that the foregoing is true on correct SIGNED TITLE Admin. Analys:	t6-26-81

Form 3160-5 November 1983) Formerly 9-331) DEPARTMENT - HE INTERIOR Vertices on BUREAU OF LAND MANAGENENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SEALAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) 1.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR	South Mattix Unit
P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. WELL NO. 36
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT
990' FNL X Z310' FEL, LINIT B	Lipper Paddock 11. SEC., T., R., M., OR BLK. AND BURYEY OR AREA
Section 22, T-24-S, R-37-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR. etc.)	22-24-37
15. 'ELEVATIONS (Show whether DF, RT, CR, etc.) 3253.1 GR	12. COUNTY OB PARISH 13. STATE
	Lea NM
18. Check Appropriate Box To Indicate Nature of Notice, Report, or O	
TEST WATER SHUT-OFF PULL OF ALTER CLEINE	ENT REPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL CHANCE DIANG	ABANDONMENT*
(Other) (Other) (NOTE: Report results of the second	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	LIUN REPORT AND LOP form)
MISU 4-18-85 Kill work of Col 200	depths for all markers and zones perti-
MISU 4-18-85, Kill well, rel pkr and perfed 5052-60, 5078-80, 5086-94, 0	and 5098'-5102
W/ Z JSPF and 180° phasing, RIH W/ 7" pk	r and SA 5026'
Ran swb and rec 15 BLW in 21/2 hrs. T	Sumped 2500 gal
15.90 NEFE HCL Flushed w/ 22 bb/ 290	KCL Fresh. Ran
SWB. Rel. pkr and POH w/ tog and	pkr. RIH w/ 7"
pkr and z-3%" tog. PSA 4773. Loaded	csa w/ 270 KCL
FW and tested pkr to 500 psi - OK. Mos	1 4-29-85 and
released well to production.	
OHS - BLM-C, 1- JRB, 1-FJN, -1-NLG 18. I hereby certify that the foregoing is true and correct	
SIGNED Min 2. gates	DATE CMAY 1985
(This space for Federal or State office use)	
APPROVED BY ACCEPTED FOR RECORD TITLE	DATE
MAY 8 1985 *See Instructions on Reverse Side	

Title 18 U.S.C. SeCARLEBADE NEW CAREXICOLY person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.