

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL X 2310' FEL, Unit B  
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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5. LEASE  
LC-032450-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
South Mattix Unit
9. WELL NO.  
36
10. FIELD OR WILDCAT NAME  
Fowler Upper Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
22-24-37
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3253.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 7-1-81. Took 23 days to pull equipment from hole. Ran gamma ray temp. log. Spotted 100 gal 15% NE HCL on perfs. Acidized with 3400 gal 15% NE HCL and 100 gal gelled brine water with 100# rock salt. Flushed with 30 BFW. Ran gamma ray-temp. log. Swabbed. Moved out service unit 8-3-81. Moved in service unit 9-24-81. Squeezed Paddock perfs to 2500 psi with 200 sacks cement. Reversed out 18 sacks. Drill out cement. Perforated 4886'-92' and 98'-4907' with 4 SPF. Acidized with 500 gal 15% NE HCL. Flushed with 20 BW. Ran tracer log and swabbed. Set a packer at 4804'. Acidized with 2000 gal 15% HCL tagged with radioactive material and 48000 SCF N2. Flushed with 10 bbl 2% KCL water and 10000 SCF N2. Ran tracer log and swabbed. Moved out service unit 10-13-81. Currently the Drinkard zone is plugged and abandoned and the Paddock zone is shut-in.

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 8-19-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
SEP 29 1983