

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL X 2310' FEL, Unit B
AT TOP PROD. INTERVAL: Sec. 22, T-24-S, R-37-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
LC 032450-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Mattix Unit
9. WELL NO.
36
10. FIELD OR WILDCAT NAME
Upper Paddock
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3253.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 9-24-81. Pulled tubing and packer. Ran a cement retainer to 4850'. Squeezed Paddock perms with 200 sacks cement. Pulled tubing and squeezed 2500 psi. Reversed out 18 sacks cement. Drilled out cement and cement retainer 4840'-4954'. Perforated Paddock 4886'-92' and 98'-4907' with 4 SPF. Tailpipe set at 4865' and packer set at 4804'. Acidized with 500 gal 15% NE HCL. Flushed with 20 bbl produced water. Swabbed for 29 hours and recovered 60 BLW and 28 BNW. Re-set tailpipe at 4872' and packer at 4804'. Acidized with 2000 gal 15% HCL tagged with radioactive material and 48000 SCF N2. Flushed with 10 bbl 2% KCL water with 10000 SCF N2. Swabbed 54 hrs. and recovered 47 BLW and 268 BW with a show of gas. Moved out service unit 10-13-81. Well is currently shut-in.

0+4-USGS,R 1-HOU 1-SUSP 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 6-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 14 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

SEP 15 1983

O.C.D.
HOBBS OFFICE