## N. M. OIL COMA COMMISSION

Form 9-331 Dec. 1973

P. O. BOY 1083	
HOBBS, NEW MEXICO	88240 Form Approved.
HOPDS, MENA MEXICO	Budget Bureau No. 42-R1424

UNITED STATES	5445t 56tesa No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
	LC-032450-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to daily and a	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	South Mattix Unit Federal
Well Other	9. WELL NO.
2. NAME OF OPERATOR	36
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fowler Upper Paddock
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	
AT SURFACE: QQQ ENL V 22101 FFL C 22	22-24-37
AT TOP PROD. INTERVAL: (Unit B, NW/4,NE/4) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE
	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	3253.1 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	3233.1 dit
FRACTURE TREAT	
SHOOT OR ACIDIZE	71000 American
REPAIR WELL	(NOTE Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
CHANGE ZONES	
ABANDON*	MAY 1 0 1982 加
(other) Current status TA	LUI.
17 DESCRIBE PROPOSED OR COMPLETED CONTRACT	Oil & CAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones notice.	ate all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertine	ent to this work.)*
The well is currently not capable of producing	od in position and the
well was shut in 1-1-81. Our engineering sta	ng in paying quantities. The
THE POSSIDIFICIES OF PECHINIFIED AT THIS WALL	to another best
date the well will be recompleted is unknown.	to another norizon. The
and the second teach is directionally	•
0.6.4000	
O+6-USGS, H 1-DMF	
Subsurface Safety Valve: Manu. and Type	_
	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED MAN AST. Adm. An	alvst 4-28-82
(Original Seed ) Driver of This space for Federal or State of	ffice use)
APPROVED BY CHESTER TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	12 MONTH PERIOD
JUN 7 1982 PRINCIPLED FOR	- MONTH PERIOD
POR Livering - s	7 1000
JAMES A. GILLHAM	

\*See Instructions on Reverse Side

DISTRICT SUPERVISOR