

DISTRIBUTION	
LEASE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Dual Completion	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name South Mattix Unit Fed.	Well No. 36	Pool Name, Location, Formation Fowler Paddock	Kind of Lease State, Federal or Fee Federal	Lease No. C-032450
Location				
Unit Letter B	Feet From The 990	Nroth Line and 2310	Feet From The East	
Line of Section 22	Township 24-S	Range 37-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX
If well produces oil or liquids, give location of tanks.	Unit ☐ Sec. 15 Twp. 24 Rge. 37 J 15 24 37
Is gas actually connected?	When No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-14-79	Date Compl. Ready to Prod. 12-21-79	Total Depth 6400'	P.B.T.D. 6353'					
Elevations (DF, RKB, RT, GR, etc.) 3253.1 GR	Name of Producing Formation Paddock	Top Oil/Gas Pay 4886'	Tubing Depth 4800'					
Perforations 4886'-4942'	Depth Casing Shoe 6390'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1060'	550 sx Class C
8-3/4"	7"	6390'	1400 sx Class C

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
279	24 hrs.	0	
Testing Method (flow, back pr.) Flowing	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size 24/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD, 1-Arco,
1-Tenneco, 1-Chevron, 1-Conoco

Bob Davis

(Signature)

Assistant Administrative Analyst

(Title)

1-23-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered complete.

Fill out only Partions I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.