

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other Dual2. NAME OF OPERATOR
Amoco Production Company3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FNL x 2310' FEL, Sec. 22
AT SURFACE: (Unit B, NW/4 NE/4)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) _____

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED

DEC 18 1979

(Report results of multiple completion or zone change on Form 9-330.)

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

5. LEASE
LC-032450-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Mattix Unit Fed.8. FARM OR LEASE NAME
South Mattix Unit Fed.9. WELL NO.
3610. FIELD OR WILDCAT NAME
Fowler Drinkard11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-24-3712. COUNTY OR PARISH
Lea13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3253.1 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 Moved in service unit 11-22-79. Ran a retrievable bridge plug set at 4980'. Capped with 10' sand. Perforated 4886'-92', 4898'-4902', 4912'-16', 4919'-28', 4936'-42' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 4690'. Tailpipe at 4794'. Acidized with 4000 gal 15% NE acid. Flushed with 25 bbl fresh water. Swab tested 1 day and flow tested 1 day. Pulled packer. Washed sand off bridge plug. Pulled bridge plug. Ran and set packer at 6200'. Ran tubing, dual packer, and tailpipe. Dual packer set at 4800'. Currently flow testing Paddock.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Assist. Admin. Ana DATE 12-14-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD, 1-Arco, 1-Tenneco, 1-Chevron, 1-Conoco