Form 9-331 Dec. 1973

Form Approved		
Budget Bureau	No.	42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-032450-a
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	South Mattix Unit Fed
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
1. oil gas w	South Mattix Unit Fed
well gas well other	9. WELL NO.
2. NAME OF OPERATOR	36
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Fowler Drinkard
P. O. Box 68, Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) 990' FNL & 2310' FEL, Sec. 22	22-24-37
AT SURFACE: (Unit B, NW/4 NE/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3253.1 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON*	
other)	directionally drilled, give subsurface locations and ent to this work.)*  # casing set at 6390'. Cemented cement with additives. Plug down p Survey at approx. 1110'. Will te
other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine  Drilled to a TD of 6400' and ran 7" 23# & 30# with 1000 sx Class C Lite and 400 sx Class C 4:45 AM 9-17-79. Top of cement found by Temp	directionally drilled, give subsurface locations and ent to this work.)*  # casing set at 6390'. Cemented cement with additives. Plug down
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