Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

HNITED STATES

UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR	LC-032450-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	South Mattix Unit Fed.			
eservoir. Ose Form 3-331-c for such proposals.)	8. FARM OR LEASE NAME			
1. oil gas well X other	South Mattix Unit Fed. 9. WELL NO.			
2. NAME OF OPERATOR	36			
Amoco Production Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P. 0. Box 68, Hobbs, NM 88240	Fowler Drinkard			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.) 990' FNL & 2310' FEL, Sec. 22	22-24-37			
AT SURFACE: (Unit B, NH/4 NE/4) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3253.1 GR			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: FEST WATER SHUT-OFF X X X X X X X X X				
FRACTURE TREAT				
SHOOT OR ACIDIZE	Change on Form 9-330.)			
REPAIR WELL	HOTE Report results of multiple completion or zone			
PULL OR ALTER CASING MULTIPLE COMPLETE MULTIPLE COMPLETE	SEP 1 3 1979			
CHANGE ZONES	254 19 1913			
ABANDON*	GEOLOGICAL SURVEY			
(other) U. 3.	OBBS, NEW MEXICO			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and			
On 8-14-79 Cactus Drilling Co. (Rig #63) spud	ded a 12-1/4" hole at 9:00 p.m.			
Drilled to a TD of 1060' and ran 9-5/8" 36# a				
Cemented with 400 SX Class C cement with 3% s	odium silicate and 150 SX Class C			
cement with 2% CACL. Plug down 1:25 p.m. 8-1	7-79. Circulated 60 SX cement.			
WOC 18 hrs. Tested casing with 1000# for 30 i	min. OK. Reduced hole to			
8-3/4" and resumed drilling.				
Subsurface Safety Valve: Manu. and Type	ACCEPTED FOR RECORD			
18. I hereby certify that the foregoing is true and correct	/ VCCEBLER LOW			
SIGNED Kay Cox TITLE Admin. Superv	1501 DATE 9-10-49 4 3 191 9 747			
(This space for Federal or State offi	DATE U. S. GEOLOGICAL SURVEY			
APPROVED BY TITLE	DATE U. S. GEOLOGICAL SON HOBBS, NEW MEXICO			
CONDITIONS OF APPROVAL, IF ANY:	HODE			

Form 9-331 Dec. 1973

UNITED STATES

Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC-032450-A				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR P. 0. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FNL & 2310' FEL, Sec. 22 AT SURFACE: (Unit B, NW/4 NE/4) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME South Mattix Unit Federa! 8. FARM OR LEASE NAME South Mattix Unit Federa! 9. WELL NO. 36 10. FIELD OR WILDCAT NAME Fowler Drinkard 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37 12. COUNTY OR PARISH Lea NM 14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3253.1 GR				
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*				
Request permission to deepen well to 6400' in	order to evaluate the				
Fowler Drinkard Zone.	KECEIVED SEP7 1979				
	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO				
Subsurface Safety Valve: Manu. and Type					
18. I hereby certify that the foregoing is true and correct	Set @ Ft.				
SIGNED TITLE Admin. Supervi	sor 9-6-79				
(This space for Federal or State office	APPROVED				
0+4-USGS-H 1-Hou 1-Susp 1-BD 1-ARCO 1-Che	vron 1-Tennecgamesconsins				

*See Instructions on Reverse Side

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UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE LC-032450-A			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME South Mattix Unit Fed.			
1. oil gas well well well other	South Mattix Unit Fed.			
2. NAME OF OPERATOR	9. WELL NO. 36			
Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Fowler Upper Paddock			
P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FNL & 2310' FEL Sec. 22	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-24-37			
AT SURFACE: (Unit B, NW/4 NE/4) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	3253.1 GR			
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING X MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9~330.)			
CHANGE ZONES				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and t to this work.)*			
Propose to run 9-5/8" 36 & 32.3# K-55 surface				

8-5/8" 24# casing.

					D G	EGEIV		
						SEP 7 19	79	
						GEOLOGICAL BBS, NEW M		
Subsurface Safety Va	lve: Manu. ar	nd Type				Set @		_ Ft.
18. I hereby certify th	nat the forego	oing is true and c	orrect					
SIGNED Xa-	Cey	TITL	_E Admir	. Superviso	r DATE	8-31-79	VED	
J		(This spa	ice for Feder	ral or State office us	e) A	PPRO	VED	
APPROVED BY CONDITIONS OF APPRO		TI	TLE		1		1979	
0+4-USGS,H	1-Arco	l-Tenneco	1-Hou	1-Chevron	1-Conocc	J ANSES IF. DISTRICT EN	SIMED.	
		*See	Instructions	s on Reverse Side	1			