



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 12, 1982

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

P.O. BOX 1860
HOBBS, NEW MEXICO 88240
(505) 393-6161

AMOCO PRODUCTION COMPANY
P.O. BOX 68
HOBBS, N.M. 88240

Gentlemen:

The Oil Conservation Division has for some time been concerned about temporarily abandoned wells in the State and recently it was decided to pick at random a Township in District I to evaluate this problem. The Township selected for evaluating temporarily abandoned wells was Township 24 South in Lea County, New Mexico.

Included in the study area are the following well/wells that you operate:

Well Name	No.	Unit	S - T - R	Pool
South Mattix Unit Fed	36	B	22-24-37	Fowler Upper Paddock
Myers "B"	3	B	26-24-36	Jalmat Yates
South Mattix	14	K	15-24-37	Fowler Paddock
South Mattix Unit Fed	23	O	15-24-37	Fowler Upper Yeso

Please advise as to your plans for each of the above wells, along with the time frame in which these plans are to be executed. This notification should be made on Form C-103 for state and fee wells; for federal wells, Form 9-331 should be submitted to the Minerals Management Service with a copy to this office.

The Division has set a few general guidelines as to what proposed plans will be acceptable. They are as follows:

1. Return well to production
2. Workover of well
3. Plug and abandonment of well
4. Request to Division Director for extension of temporarily abandoned status

This information should be submitted to the District I office of the OCD by September, 15, 1982.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/mc

*JA Report
Approved by mm*

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section

Operator Amoco Production Co.			Lease South Mattix		Well No. 36
Unit Letter B	Section 22	Township 24 South	Range 37 East	County Lea	
Actual Endage Location of Well: 990 feet from the North line and 2310 feet from the East line					
Ground Level Elev. 3253.1	Producing Formation Upper Paddock		Pool Fowler Upper Paddock		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

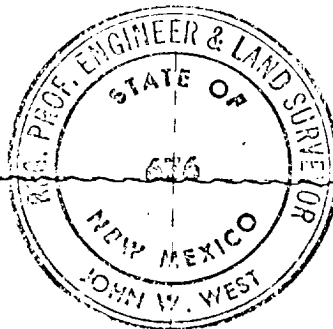
☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

320 ACRE NON-STANDARD PRORATION UNIT CREATED
BY NMOC ORDER NUMBER R-2426 DATED MARCH 1, 1963

Note: Acreage shared with
Well No. 11 - Second well
on a 320 acre proration unit
with one allowable.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By: Randy Atkins
Position: Administrative Analyst
Company: Amoco Production Company
Date: May 8, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 1, 1979
Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. John W. West 676

Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300

COUNTY **LEA** FIELD **Fowler** STATE **NE**
OPR **AMOCO PRODUCTION CO.** API **30-025-26354**
NO **36** LEASE **South Mattix Unit-Federal** MAP
Sec **22, T24S, R37E** COORD
990' FNL, 2310' FEL of Sec **3-2-12 NM**
6 mi NE/Jal SPD **8-14-79** CAP **12-26-79**

CSC 9 5/8" at 1060' w/550 sx 7" at 6390' w/1400 sx	WELL CLASS- UNIT D LIN DO ELEV			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6400' (DEFD)		PBD 6353'	

IP (Paddock) Perfs 4886-4942' F 279 MCF/CPD. Pot based
on 24 hr test thru 24/64" chk. GOR (NR); gty (NR). CP Pkr;
TP 120#

IP (Drinkard) Perfs 6260-6328' P 8 BCPD + 66 BW. Pot based
on 24 hr test. GOR 625; gty (NR)

CONTR **Cactus #63** OPRSELEV **3253' GL** TD **5120' RT**

8-16-79 F.R. 6-25-79
8-24-79 Drlg 521'
8-31-79 Drlg 3635' 1m & sh
9-5-79 Drlg 4792' 1m
9-13-79 Drlg 5700' 1m
9-18-79 TD 6400'; 1m; working stuck DP
10-4-79 TD 6400'; MORT
TD 6400'; PBD 6353'; Prep Acid
Perf (Drinkard) 6260-72', 6283-88', 6303-18'.
6322-28' w/2 SPF
10-11-79 TD 6400'; PBD 6353'; Rng Rods & Pmp
Acid (6260-6328') 5600 gals (15%)
Swbd 15 BO + 61 BW w/SSG in 9 hrs 30 mins
(6260-6328')
10-17-79 TD 6400'; PBD 6353'; TOP
Ppd 21 BO + 125 BW in 24 hrs (6260-6328')
10-26-79 TD 6400'; PBD 6353'; TOP

3-2-12 NM

LEA

AMOCO PRODUCTION CO.

Fowler

36 South Mattix Unit-
Federal

Sec 22, T24S, R37E

NM

Page 2

10-26-79 Continued
Ppd 2 BO + 32 BW + 7 MCFGPD in 24 hrs
(6260-6328')

11-21-79 TD 6400'; PBD 6353'; Prep PB & Perf
Ppd 7 BO + 29 BW + Gas @ 10 MCFGPD in 24 hrs
(6260-6328')

11-29-78 TD 6400'; PBD 6353'; Flwg
RBP @ 4980'
Perf (Paddock) 4886-92', 4898-4902', 4912-
16', 4919-28', 4936-42' w/2 SPF
Acid (4886-4942') 4000 gals (15%)
Flwd 59 BW w/GSG in 10 hrs thru 3/4" chk,
TP 40# (4886-4942')

3-2-12 NM

12-7-79 TD 6400'; PBD 6353'; Tstg
Pulled RBP @ 4980'
Swbd 84 BLW w/GSG in 3 hrs 30 mins
(4886-6328')

12-14-79 TD 6400'; PBD 6353'; Tstg
Flwd 59 BW + Gas @ 262 MCFPD in 24 hrs thru
chk (NR), TP 105# (4886-6328')

12-26-79 TD 6400'; PBD 6353'; WOSP
Flwd 279 MCFGPD + 79 BW in 24 hrs
thru 24/64" chk, TP 120# (4886-4942')
Ppd 8 BO + 66 BW 24 hrs (6260-6328')

3-3-80 TD 6400'; PBD 6353'; Complete
LOG TOPS: Yates 2280', Queen 3196',
Grayburg 3434', San Andres 3744', Paddock
4870', Yesc 5146', Tubb 5873', Drinkard
6110'
Rig Released 9-17-79

3-8-80 COMPLETION ISSUED

3-2-12 NM

1C 30-025-70225-76