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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. Indicate Type of Lease
State ☒ Fee ☐

2. State Oil & Gas Lease No.
E-5018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Wildcat

3. Name of Operator

Mewbourne Oil Company

4. Address of Operator

P. O. Box 7698 - Tyler, TX 75711

5. Location of Well

UNIT LETTER F, 2067 FEET FROM THE north LINE AND 1650 FEET FROM

THE west LINE, SECTION 4 TOWNSHIP 24-S RANGE 38-E N.M.P.M.

6. Unit Agreement Name

7. Farm or Lease Name

Tenneco State

8. Well No.

1

9. Field and Pool, or Wildcat

Wildcat

10. Elevation (show whether DF, RT, GR, etc.)

GL 3270'

11. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/07/79 set plugs at the following depths:

8240'-8140' 30 SX.
7250'-7150' 30 SX.
6700'-6600' 30 SX.
5705'-5605' 30 SX.
4525'-4425' 30 SX.
3360'-3260' 30 SX.
1600'-1500' 30 SX.
Surface 10 SX.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Hearon

TITLE Production Secretary

DATE 8/22/79

APPROVED BY Leslie H. (Clement)

TITLE

DATE 8/22/79

CONDITIONS OF APPROVAL, IF ANY:

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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-5018
7. Unit Agreement Name
8. Farm or Lease Name Tenneco State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

Mewbourne Oil Company

Address of Operator

P. O. Box 7698 - Tyler, Texas 75711

Location of Well

LETTER F LOCATED 2067 FEET FROM THE north LINE AND 1650 FEET FROM

west LINE OF SEC. 4 TWP. 24-S RGE. 38-E NMPM

Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

19. Elev. Casinghead

7/15/79

8/06/79

Dry

DF 3280'

Total Depth

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

3280'

X

Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

27. Was Well Cored

Porxo Guard Log & Compensated Acoustic Velocity Gamma Caliper Log

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	417'	17"	550 sx. Class C	None
8-5/8"	24#	3311'	12-1/4"	800 sx. Halliburton lite	"
				200 sx. Class C	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Days of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Exploration Secretary

DATE

7/18/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8062'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4524'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5752'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7102'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7252'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 8148'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Anhydrite and red bed				
1150	2860	1710	Lime				
2860	3020	160	Anhydrite				
3020	4530	1510	Lime				
4530	5415	885	Dolomite				
5415	6930	1515	Lime				
6930	7370	440	Dolomite				
7370	8280	910	Lime				

RECEIVED
 JUL 25 1980
 OIL CONSERVATION DIV.