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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5018	
7. Unit Agreement Name	
8. Farm or Lease Name	
Tenneco State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator
Mewbourne Oil Company
3. Address of Operator
P. O. Box 7698 - Tyler, TX 75711
4. Location of Well
UNIT LETTER F, 2067 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 24-S RANGE 38-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
GL 3270'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set plugs at the following depths:

8240'-8140'	30 SX.
7250'-7150'	30 SX.
6700'-6600'	30 SX.
5705'-5605'	30 SX.
4525'-4425'	30 SX.
3360'-3260'	30 SX.
1600'-1500'	30 SX.
Surface	10 SX.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Heaton TITLE Production Secretary DATE 8/07/79

APPROVED BY Jerry Sexton TITLE Dist. L. Supp. DATE SEP 18 1979

CONDITIONS OF APPROVAL, IF ANY:

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SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. E-5018
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat		7. Unit Agreement Name
2. Name of Operator Mewbourne Oil Company		8. Farm or Lease Name Tenneco State
3. Address of Operator P. O. Box 7698 - Tyler, Texas 75711		9. Well No. 1
4. Location of Well UNIT LETTER F 2067 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 24-South RANGE 38-East N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/15/79 - Spudded @ 9:00 A.M. Ran 15 jts. 13-3/8" casing, set @ 416.60'. Cemented w/550 sx. Class C w/2% CaCl, circulated 25 sx. PD @ 1:25 A.M. 7/16/79. WOC 18 hrs., press. tested 30 min. to 1000#-OK

7/22/79 - Ran 83 jts. 8-5/8" casing, set @ 3311' and cemented w/800 sx. Halliburton lite, 15# salt/sx., 1/2# flocele/sx. Circulated 35 sx. PD @ 5:00 A.M. 7/23/79. Pressure tested to 1000# - held OK. Pressure tested 30 min. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sue Hearon TITLE Production Secretary DATE 7/26/79

APPROVED BY John Runyan TITLE Geologist DATE AUG 16 1979

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AUG 11 1973

O.C.D. HOBBS, OFFICE

RECEIVED

AUG 8 1973

O.C.D. HOBBS, OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5018
7. Unit Agreement Name
8. Firm or Lease Name Tenneco State
9. Well No. 1
10. Field and Pool, or Wildcat Stateline Field
12. County Lea
13. Proposed Depth 8200'
14A. Formation Wichita Albany
20. Rotary or C.T. Rotary
21. Elevations (Show whether D.P., R.L., etc.) 40,000
21A. Kind & Status Plug. Bond 40,000
21B. Drilling Contractor Hondo Drlg. Co.
22. Approx. Date Work will start July 10, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator MEWBOURNE OIL COMPANY	
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711	
4. Location of Well UNIT LETTER F LOCATED 1650 FEET FROM THE West LINE AND 2067 FEET FROM THE North LINE OF SEC. 4 TWP. 24S RGE. 38E NMPM	
13. Proposed Depth 8200'	
14A. Formation Wichita Albany	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether D.P., R.L., etc.) 40,000	
21A. Kind & Status Plug. Bond 40,000	
21B. Drilling Contractor Hondo Drlg. Co.	
22. Approx. Date Work will start July 10, 1979	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	450	500 sx.	Circulate
11	8-5/8	24# & 28#	3400	2250 sx.	3400
7-7/8	4-1/2	11.6#	8200	1000 sx.	3000

10" - 900 Series Hydril

Shaffer Model 39 3000# Hydraulic Blowout Preventers (see attached plat showing choke manifold and equipment)

Mud Program:

Fresh water to 3400 w/native mud
3400-8200' Brine Water

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marjorie Lotz Title Production Clerk Date 7/03/79

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JUL 9 1979

CONDITIONS OF APPROVAL, IF ANY: