ubmit 5 Copies
poropriste District Office
iSTRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

63260

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

ISTRICT II
O. Drawer DD, Arteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT OF	L AND NATURAL GAS			
) Operator			Well API No.	2 / //	
Maralo, Inc.			100 - 020	-26403	
Address					
P.O. BOX 832 Mid!  Reason(s) for Filing (Check proper box)	land, Texas 79702-0832	Other (Please explain)			
New Well	Change in Transporter of:	Change Name From: Jalmat Yates Unit			
Recompletion	Oil Dry Gas	Grange Name 110m. Valmat lates onit			
Change in Operator	Casinghead Gas X Condensate				
change of operator give name and address of previous operator		•			
L DESCRIPTION OF WELL	. AND LEASE				
Lease Name	Well No. Pool Name, Inclu	ding Formation	Kind of Lease	Lease No.	
Maralo Jalmat Yate	es Unit 4 Jalmat Tar	sill Vatos 7 Rivere	State, Federal or Fee	04-1-12-255-36	
Location				_ ,	
Unit LetterI	: 1440 Feet From The _	South Line and 1150	Feet From The	ast Line	
	hin 255 <b>Range</b> 361	E , NMPM,	Lea	County	
Section 12 Towns	hip 25S Range 361	s , iddi di			
T. DESIGNATION OF TRA	NSPORTER OF OIL AND NATI	URAL GAS			
Name of Authorized Transporter of Oil		Address (Give address to which	approved copy of this form	n is to be sent)	
Shell Pipe Line C	orporation	P.O. Box 2648 Ho Address (Give address to which	uston, Texas	77252	
Name of Authorized Transporter of Cas		201 Main Street			
Sid Richardson Ca. If well produces oil or liquids,	rbon & Gasoline Company   Unit   Sec.   Twp.   Rg	e. is gas actually connected?	When?	LAGO /UIUA	
if well produces on or neuros,			<u> </u>		
	at from any other lease or pool, give commit	ngling order number:			
V. COMPLETION DATA		***		n i bioni	
Designate Type of Completio	on - (X)   Gas Well	i i	Deepen   Plug Back   S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
(DE DYD DE CD)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					
Perforations			Depth Casing	Shoe	
		D CEMENTING RECORD	1 84	CKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	37	SAOKS OF WELL	
V. TEST DATA AND REQU	EST FOR ALLOWABLE	be exceed top allows	able for this death or be fo	r full 24 hours.)	
	er recovery of total volume of load oil and m	Producing Method (Flow, pump	o, gas lift, etc.)		
Date First New Oil Run To Tank	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•	
bengar or too			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	0.22-1/101		
GAS WELL		Bbls, Condensate/MMCF	Gravity of Co	ondensate	
Actual Prod. Test - MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	Choke Size	
I seeing seronion (knost sees h. ).					
VI. OPERATOR CERTIF	TCATE OF COMPLIANCE	OIL CONS	SERVATION I	DIVISION	
I hereby certify that the rules and re	egulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 17'92			
is true and complete to the best of t	my knowicage and other.	Date Approved			
Pronda ("NI	, ma a m )	D. ORIGINA	L SIGNED BY JERRY	SEXTON	
Signature OCA	1141101	- By Oktony	ISTRICT I SUPERVIS	<del>3</del>	
Brenda Coffman	Agent Tide	-    -			
Printed Name	(915) 684-74	FOR RECO	DD ONLY	MAY OU TO	
2-13-92	Telephone No.	FUK KECU	KD ONLI	MAY 2019	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.