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	NU. DE CUPITO RECEIVED						
	DISTRIBUTION	N	EW MEXICO	011	CONSERVATION COMM	15(10)	_
	SANTA PE				T FOR ALLOWABLE AND		Form C=104 Superseiles Old C=104 e
	FILE						Effective 1-1-65
	LAND OFFICE	- AUTHORI	AUTHORIZATION TO TRAN			ATURAL GA	S
	OIL						· · ·
	TRANSPORTER GAS						• •
	OPERATOR						
I.	PRORATION OFFICE		•				
	Obecator	M. 1 7	,				
	Address	Maralo, In	<u>c.</u>				
		P. O. Box	832 Midi	land	, Texas 79702		
	Reason(s) for filing (Check proper bo	x)	<u> </u>		Other (Please	and to be 1	
	New Well	Change in Tr	msporter of:			•	n approved - this i
	Recompletion	Oit		Dry G	the requ	ested re-f	iling of C-104.
	Change in Ownership	Casingheal G	ias 🔄	Conde	encate		
÷	If change of ownership give name						
	and address of previous owner			·			4
J1.	DESCRIPTION OF WELL AND	LEASE				•	
	Lease Name		Well No. P	'ool Me	ame, Including Formation	not Ir	(ind of Lease
	Jalmat Yates Unit	-	4		Jalmat	Juk 5	State, Federal or Fee Fee
	Location T	10		_			LEE
	Unit Letter 1 ; 12	40 Feet From Th	<sub>ne</sub> Sout	h <sub>Li</sub>	1150 no and 1150	Feet From The	East
	Line of Section 12	waship 25-S			36-е . ммрм.		
			Rang	le	<u> 30-Е</u> , ммрм,		Lea c
н.	DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURA	1. G/	NS		
	Name of Authorized Transporter of Cil XX or Condensate				Address (Cive address to	which approved	copy of this form is to be sent
	Shell Pipe Line Corporation Name of Authorized Transporter of Casinghead Gasty or Dry Gas [7]				P.O. Box 2648, Houston, Texas 77001		
	El Paso Natural Gas Com		or Dry Gas [	נ			copy of this form is to be sent
ł		<u> </u>	Twp. Rg		P.O. Box 1384, J	Jal, New Me	<u>xico 88252</u>
	If well produces oil or liquids, give location of tanks.	12	25		Yes	d? When	10 11 70
. 1	If this production is commingled wi	the that from any att	1			······	12-11-79
IV.]	COMPLETION DATA		der lease or	pool,	give commingling order	number:	
	Designate Type of Completion			vell	New Well Workover	Deepen P	lug Back Same Restv. Diff.
-	Date Spudded	,		·····	X	· · · · · · · · · · · · · · · · · · ·	1 0
	10-25-79	Date Compl. Ready 12-11-			Total Depth	P	B.T.D.
ŀ	Pool	Name of Producing		A A	3500' Top Oil/Gas Pay		3475'
	Jalmat	Yates		J.K	2917'	- 1	ubing Depth
F	Perforations				1	D	3030' Pepth Casing Shoe
Ļ	SEE ATTACHM	1NT	······································				3500'
-					CEMENTING RECORD		
-	HOLE SIZE	CASING & T		<u> </u>	DEPTH SE	1	SACKS CEMENT
ŀ	7 7/8''	<u>-8 5/8" csg</u> . 5 1/2" csg	,		401'		
F	, ,, 0	<u>5 1/2" csg</u> 2 7/8" tbg	<u></u>		3500'	<u></u> <u>D(</u>	00 sx cmt. 300 pozm
Ľ		<u></u>					_
v. 1		1					
	CEST DATA AND REQUEST FO	DR ALLOWABLE	(Test must	t be uf	fter recovery of total volume	e of load oil nut	must be count to an anonad
	DIE WELL	· · · ·	(Test musi able for ti	t be af his dej	fter recovery of total volume pth or be for full 24 hours)		-
	DIL WELL Date First New Oil Run To Tanks	Date of Test	able for th	t be cj his dej	fter recovery of total volum pth or be for full 24 hours) Producing Method (Flow,		-
	DIE WELL	· · · ·	able for th	t be af his de	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pumping	pump, gas lift, c	tc.)
	DIL WELL Date First New Oil Run To Tanks 12–11–79 Length of Test	Date of Test 12-15-7	able for th	t be af his de	fter recovery of total volum pth or be for full 24 hours) Producing Method (Flow,	pump, gas lift, c	-
	DIL WELL Date Fligt New Oil Run To Tanks 12–11–79	Date of Test 12-15-7	able for th	t be uj his de	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pumping	pump, gas lift, en	tc.)
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	DIL WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test	Date of Test 12-15-7 Tubing Pressure Off-Bbls.	able for th	t be aj his de,	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, <u>Pumping</u> Capturg Pressoure Water-Bbls,	pump, gas lift, en	tc.) holia Stze
	DIL WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test	Date of Test 12-15-7 Tubing Pressure OII-Bbls. 8	able for th	t be aj his de	Iter recovery of total volum pth or be for full 24 hours) Producing Method (Flow, Pumping Cashiry Pressure Water - Bbls, 60	pump, gas lift, en	tc.) holia Staa as-MCF 40
	DIL WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test	Date of Test 12-15-7 Tubing Pressure Off-Bbls.	able for th	t be cj his de	fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, <u>Pumping</u> Capturg Pressoure Water-Bbls,	pump, gas lift, en	tc.) bolta Stze as-MCP
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	DIL WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test 12-15-7 Tubing Pressure Off-Bbls. 8 Length of Test	able for th	t be c) his de,	Iter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pumping Captury Pressure Water-Bbls, 60	pump, gas lift, en	tc.) holia Staa as-MCF 40
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	DIE WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test CAS WELL Actual Prod. Test-MCF/D Testing M-thod (pitet, back pr.)	Date of Test 12-15-7 Tubing Pressure OII-Bbls. 8 Length of Test Tubing Pressure	able for th	t be cj	Iter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pumping Captury Pressure Water - Bbls, 60 Bbls, Condensate/MMCF Casing Pressure OIL, CC	pump, gas lift, en	tc.) hole Star as-MCF 40 ravity of Condansate hole Size DN COMMISSION
Г Г Г Т Т Т	DIL WELL Date First New Oil Run To Tanks 12-11-79 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing M-thod (pitot, back pr.) TESTINICATE OF COMPLIANC hereby certify that the rules and re	Date of Test 12-15-7 Tubing Pressure OII-Bbls. 8 Length of Test Tubing Pressure CE	able for th		Iter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pumping Captury Pressure Water - Bbls, 60 Bbls, Condensate/MMCF Casing Pressure OIL, CC APPROVED	pump, gas lift, en Ci Ci DNSERVATIO PR 24 19	te.) hole Star as-MCF 40 revity of Condensate hole Size DN COMMISSION 80 , 19
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