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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

Name of Operator

Maralo, Inc.

Address of Operator

P. O. Box 832, Midland, Texas 79702

Location of Well

NIT LETTER I LOCATED 1440 FEET FROM THE South LINE AND 1150 FEET FROM

ME East LINE OF SEC. 12 TWP. 25-S RGE. 36-E NMPM

12. County

Lea

5. Date Spudded <u>10-25-79</u>	16. Date T.D. Reached <u>10-31-79</u>	17. Date Compl. (Ready to Prod.) <u>12-11-79</u>	18. Elevations (DF, RAB, RT, GR, etc.) <u>3152.8 GL</u>	19. Elev. Casinghead <u>3152.8'</u>
0. Total Depth <u>3500'</u>	21. Plug Back T.D. <u>3475'</u>	22. If Multiple Compl., How Many <u>N/A</u>	23. Intervals Drilled By <u>X</u>	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name <u>2917' - 3002' Yates</u>				25. Was Directional Survey Made <u>No</u>

6. Type Electric and Other Logs Run

Compensated Neutron Density & Forxo - Guard

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24#</u>	<u>401'</u>	<u>11"</u>	<u>800 sx Class C w/additives</u>	<u>none</u>
<u>5 1/2"</u>	<u>15.5 & 14#</u>	<u>3500'</u>	<u>7 7/8"</u>	<u>500 sx Howco & 300 sx Pozmix</u>	<u>none</u>

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>3030'</u>	<u>no packer</u>

1. Perforation Record (Interval, size and number) <u>See Attachment</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>Across Perfs</u>	<u>30,000 gallons gel water with</u>
		<u>60,000# sand</u>

3. PRODUCTION							
Date First Production <u>12-11-79</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump 2x2 1/2x12 Tubing Pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>12-15-79</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period <u>8</u>	Oil - Bbl. <u>40</u>	Gas - MCF <u>60</u>	Water - Bbl. <u>5,000</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>8</u>	Oil - Bbl. <u>40</u>	Gas - MCF <u>60</u>	Water - Bbl.	Oil Gravity - API (Corr.) <u>37.5</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Bill Hunt</u>
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5. List of Attachments <u>Log & Perforation Record</u>

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jan Davis

TITLE

Production Clerk

DATE

1-16-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2917	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3141	T. Devonian	T. Menefee	T. Madison
T. Queen 3359	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Red bed & sand				
1100	1200	100	Anhy				
1200	1500	300	Salt				
1500	2300	800	Red shale & Anhy				
2300	2765	465	Salt				
2765	2917	152	Dolomite & shale				
2917	3141	224	Sand				
3141	3359	218	Sand & Dolomite				
3359	3500	141	Sand & Dolomite				

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OIL CONSERVATION DIV.