

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Maralo, Inc.		
Address of Operator P. O. Box 832, Midland, Texas 79702		
Location of Well UNIT LETTER <u>P</u> <u>400</u> FEET FROM THE <u>South</u> LINE AND <u>1000</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> NMPM.		

7. Unit Agreement Name Jalmat Yates Unit
8. Farm or Lease Name Jalmat Yates Unit
9. Well No. 9
10. Field and Pool, or Wildcat Jalmat
12. County Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3183.2 GLCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER Convert to injection well ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

6-14-80 RU Wellex & perf'd Upper Yates w/4" JSPF @ 2971;2944;2981;2985;2996;2999;3013;3016; 3042; and 3044'. (40 holes. Spotted 400 gals MCA to bottom of tubing. Closed bypass on packer & loaded casing & pressured to 600 #. Acidized w/2000 gals 15% MCA w/56 RCN ball sealers - 4 balls after each 100 gals acid. AIR 6.7 BPM.

6-17-80 Ran 5 1/2" x 2 3/8" Baker Model AD1 tension packer on 93 joints 2 3/8" J55 plastic coated tubing. Pumped 35 bbls packer fluid down casing & set packer @ 2914'. Pressured up on casing - held ok. Ready for injection.

6-20-80 Began injection 6-20-80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Brenda Coffman TITLE Production Clerk DATE 5-8-81Orly Signed By Jerry Sexton TITLE Dist. L. Supv. DATE MAY 13 1981

CONDITIONS OF APPROVAL, IF ANY: