

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104  
Effective 1-1-65

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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

I. OPERATOR

Operator: Maralo, Inc.

Address: P.O. Box 832, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Unorthodox location approved - this is
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	the requested re-filing of C-104
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Jalmat Yates Unit	Well No.	9	Pool Name, including Formation	Jalmat	Kind of Lease	Fee
Location	Unit Letter P : 400 Feet From The South Line and 1000 Feet From The East						
Line of Section	12	Township	25-S	Range	36-E	NMPM	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P.O. Box 2648, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	12 25 36
Is gas actually connected?	When
Yes	10-14-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-6-79	10-4-79	3557'	3532'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Jalmat	Jalmat Yates	3069'	3138'					
Perforations	Total of 20 holes.	Depth Casing Shoe						
3069', 3084-86', 3095', 3108-10', 3124-26', 3131-32', 3164', 3169-71', 3182-84'		3557'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8 5/8" csg.	400'	200 SX					
7 7/8"	5 1/2" csg.	3557'	1200 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

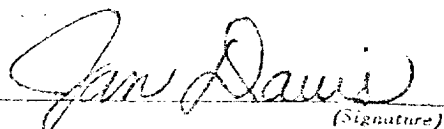
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-14-79	10-29-79	Pump 2"x1 1/2"x12'	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	15 bbls.	-0-	20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

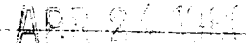
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk  
(Title)

April 22, 1980

OIL CONSERVATION COMMISSION

APPROVED , 19

BY   
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.