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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐
			OTHER ☐

2. Name of Operator

Maralo, Inc.

3. Address of Operator

P. O. Box 832, Midland, Texas 79702

4. Location of Well

UNIT LETTER P LOCATED 400 FEET FROM THE South LINE AND 1000 FEET FROM

THE East LINE OF SEC. 12 TWP. 25-S RGE. 36-E NMPM

7. Unit Agreement Name Jalmat Yates Unit
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8. Farm or Lease Name Jalmat Yates Unit

9. Well No. #9

10. Field and Pool, or Wildcat Jalmat

11. County Lea

15. Date Spudded 9-6-79	16. Date T.D. Reached 9-18-79	17. Date Compl. (Ready to Prod.) 10-4-79	18. Elevations (DF, RKB, RT, GR, etc.) 3183.2 GL	19. Elev. Casinghead 3183.2
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20. Total Depth 3557'	21. Plug Back T.D. 3532'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools X	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Top 3069' Bottom 3184' LOWER YATES			25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Compensated Density Neutron Log Forxo-Guard Log Compensated Acoustic Velocity Gamma Caliper	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	400'	11"	300 sx Class "C" 2% CaCl₂	None
5 1/2"	15.5#	3557'	7 7/8"	200 sx Class "C" & 1000 sx Haliburton Light	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3040'	3046'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3069' 1 hole	3131-32' 2 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3084-86' 3 holes	3164' 1 hole	Across Perfs	20000 gal. 3% KCL gelled water
3095' 1 hole	3169-71' 3 holes		20000# 20/40 sand 8000# 10/20 sand
3108-10' 3 holes	3182-84' 3 holes		
3124-26' 3 holes	TOTAL OF 20 HOLES		

33. PRODUCTION							
Date First Production 10-14-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1 1/2" x 12" Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-29-79	Hours Tested 24	Choke Size 1 1/2"	Prod'n. For Test Period 15	Oil - Bbl. 20	Gas - MCF 0	Water - Bbl. 1333	Gas - Oil Ratio 37.5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 15	Oil - Bbl. 20	Gas - MCF -0-	Water - Bbl.	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to El Paso Natural Gas Company	Test Witnessed by Bill Hunt
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35. List of Attachments Logs mentioned in item 26.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Jan Davis* TITLE Production Clerk DATE 11-1-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2802'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2954'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3192'	T. Devonian	T. Menefee	T. Madison
T. Queen 3409'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2954'	3183'	229'	Yates	0'	400'	400'	Sand, Rock & Red Bed
3183'	3409'	226'	Seven Rivers	400'	1115'	715'	Red Bed, Anhy
3409'	3550'	141'	Queen	1115'	1450'	335'	Anhy, Salt
				1450'	2350'	900'	Red Bed, Anhy
				2350'	2802'	452'	Anhy, Salt
				2802'	2954'	152'	Anhy
				2954'	3557'	603'	Dolomite, Sand

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