## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501    Solidicule Type of Lesse   Solidicule Type of Lesse   State   Toe   X	SANTA FE, NEW MEXICO 87501    Solicition Type of Lense   Store   Free   Store   Store	<b></b>	P. O. BOX 2088	Revised 10-1-78
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Maralo, Inc.  3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832  4. Location of Well  UNIT LETTER C 1300 FEET FROM THE NORTH LINE AND 1350 FEET FROM JULIAN SUBSEQUENT REPORT OF:  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FEATORM ACMEDIAL WORK TEMPORABILY ABANDON FULL OR ALTER CASING FLUE AND ALTER CASING FLUE AND ALTER CASING FLUE FROM SUBSEQUENT REPORT OF:  **CAPTORM ACMEDIAL WORK TEMPORABILY ABANDON FULL OR ALTER CASING FLUE FROM SUBSEQUENT REPORT OF:  **CAPTORM ACMEDIAL WORK TEMPORABILY ABANDON FULL OR ALTER CASING FLUE FROM SUBSEQUENT REPORT OF:  **CAPTORM ACMEDIAL WORK FLUE FROM SUBSEQUENT REPORT OF:	Maralo, Inc.  P. O. Box 832, Midland, Texas 79702 0832  Lection of West  INC.  P. O. Box 832, Midland, Texas 79702 0832  Lection of West  INC.  C	1.		7. Unit Agreement Name
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Maralo, Inc.  1. Address of Operator  P. O. Box 832, Midland, Texas 79702 0832  4. Location of Well  West CINE, SECTION 18 TOWNSHIP 25-S NAMEE 37-E NUMBER.  15. Elevation (Show whether DF, RT, GR, etc.)  3147.95 GL Lea  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  **CATION REMEDIAL WORK PLUG AND ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS COMMENCE OFFICIENT ADDRESS OF THE TOWN ABANDON CHARGE PLANS CASING TEST AND CEMENT JOB COMMENT JOB	Maralo, Inc.  Address of Operature  P. O. Box 832, Midland, Texas 79702 0832  Lecation of Well  Wast Little C. 1300 rest rate North tips and 1350 rest rate  West Line, Section 18 rowsinis 25-5 savet 37-5 liz. County  Is. Elevation (Show whether DF, RT, GR, etc.)  3147,95 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REPORT OF:  Squeezed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed words) 35 g. august 1970.  Check Have and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psf. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down thg. RDPU. WOC 24 brs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psf. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (			
P. O. Box 832, Midland, Texas 79702 0832  4. Location of Well  West LINE, SECTION 18 TOWNSHIP 25-S RANCE 37-E NOTE  THE West LINE, SECTION 18 TOWNSHIP 25-S RANCE 37-E NOTE  OTHER NOTICE OF INTENTION TO:  LEAD AND ADANDON REMEDIAL WORK TEXASTRAL CASING CHARGE PLANS  TEMPORARILY ADANDON CHARGE PLANS  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	Address of Coetator  P. O. Box 832, Midland, Texas 79702 0832  Lecation of Well  Unit Letter C 1300 retrievou the North live and 1350 retrievou  The West Line, Accison 18 remaining 25-S axact 37-E maining  Scheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  OTHER  PROPORTION OF INTENTION TO:  REMEDIAL WORK  COMPARILY SEAROR  PLUE AND ARABDOMNICH INTENTION OF INT			Inlant Votos Unit
P. O. Box 832, Midland, Texas 79702 0832  4. Location of Weil  West LINE. SECTION 18 TOWNSHIP 25-S NAMEE 37-E NAME.  THE West LINE. SECTION 18 TOWNSHIP 25-S NAMEE 37-E NAME.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON CHANGE PLANS CASING CHANGE PLANS CASING TEST AND CEMENT JOB CHANGE PERFORMANCE OF INTENTION TO:  PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS Squeeze Perf  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of Notice of Starting and Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed of Notice of Starting and Proposed Of Notice of Notic	P. O. Box 832, Midland, Texas 79702 0832  Location of Well  UNIT LETTE C 1300 / FEET FARM FIRE AND 1350 / STEET FARM Jalmat  West LINE, SECTION 18 / SOMEWHERE DF, RT, OR, SEC. / 37-E   STEET FARM SUBSECUENT REPORT OF SECTION STATE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSECUENT REPORT OF SECTION STATE OF INTENTION TO:  FILE AND ARAKON   SOMEWHERE DF, RT, OR, SEC. / 3147.95 GL Lea  **COMMERCE SELLUNG OFFER.**  COMMERCE SELLUNG OFFER.**  ALTERING CASING COMMERCE SELLUNG OFFER.**  CASING FEET AND CLUSTED OFFER.**  CASING FEET AND CLUSTED OFFER.**  Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down thg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Aug.)	Maralo	, Inc.	
A. Location of Well  West  Linc, Section  18  TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  3147.95 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORARILY ABANDON  FULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propo-  work) SEE NOLE 1103.  6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement  Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bb1  cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and  pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:    Appropriate Box To Indicate Nature of Notice, Report of Other Data   Subsequent Report of:   Alterine CASING   PLUS AND ABANDON	•		-
West LINE, SECTION 18 TOWNSHIP 25-S RANGE 37-E MAPPEN.  15. Elevation (Show whether DF, RT, GR, etc.) 3147.95 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORABILY ABANDON PULL OR ALTER CASING  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proportion of the Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	West Line, scribs 18 romanife 25-S sames 37-E substitute of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent OF:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Of:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Of:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Of:   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Of:   Check Appropriate Subsequent Of:   C	P. O.	Box 832, Midland, Texas /9/02 0832	
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TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB Squeeze Perf  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703.  6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	CASING TEST AND CEMENT 783 CASING TOTAL SQUEEZE PERF  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE MULE 1793.  -25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bb1 cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Aug.)			ALTSBING CASING
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Squeeze Perf  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed by SEE RULE 1703.  6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	Squeeze Perf  OTHER Squeez	TEMPORARILY A		PCOG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in SEE RULE 1703.  6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set NULE 1705.  -25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (	PULL OR ALTER	Squeeze Per	f
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  7-08-82 Put back on injection as single zone Yates Injection well.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) set RULE 1703.  -25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Auch)		OTHER	LX
<ul> <li>6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.</li> <li>7-07-82 RUPU &amp; ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.</li> <li>7-08-82 Put back on injection as single zone Yates Injection well.</li> </ul>	Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down thg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (	OTHER		
<ul> <li>6-25-82 Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs.</li> <li>7-07-82 RUPU &amp; ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.</li> <li>7-08-82 Put back on injection as single zone Yates Injection well.</li> </ul>	Mixed and pumped 100 sx Class "H" cement w/2% Halad 22-A + 50 sx Class "H" neat cement. Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down thg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (		as Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down tbg. RDPU. WOC 24 hrs. 7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok. 7-08-82 Put back on injection as single zone Yates Injection well.	Squeezed in stages to 1000 psi. Pulled out cement retainer and reversed out 1 bbl cement. Pld out of hole and laid down thg. RDPU. WOC 24 hrs.  -07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (			, , , , , , , , , , , , , , , , , , , ,
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7-07-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held ok. 7-08-82 Put back on injection as single zone Yates Injection well.	-O7-82 RUPU & ran inj. string - set packer @ 2890'. Loaded casing w/packer fluid and pressured to 250 psi. Held okO8-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (			reversed out 1 bb1
pressured to 250 psi. Held ok. 7-08-82 Put back on injection as single zone Yates Injection well.	pressured to 250 psi. Held ok.  -08-82 Put back on injection as single zone Yates Injection well.  NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Aut)  8. Thereby certify that the information above is true and complete to the best of my knowledge and belief.		cement. Pld out of hole and laid down the RDPU. WOC 24 hrs.	1 61 4 4
7-08-82 Put back on injection as single zone Yates Injection well.	NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Aut)			cker fluid and
	NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (Aug.)  8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		pressured to 250 psi. Held ok.	
NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 ( )	8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	7-08-82	Put back on injection as single zone Yates Injection well.	
NOTE: Squeezed off lower Seven Rivers zone 3183 - 3200 (puf.)	8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
NOIE: Squeezed off lower Seven Rivers zone 3163 - 3200 (4044)	8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	MORE	2 1 55 1 Direct 2102 2200 ( D. )	
		NOIE:	squeezed off lower seven kivers zone 3163 - 3200 (4004)	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	TITLE Production Clerk DATE 7-13-82	18. I hereby ce	ertify that the information above is true and complete to the best of my knowledge and belief.	
	TITLE Production Clerk DATE 7-13-82			
$\frac{1}{4}$		SIGHED	The Production Clerk	DATE 7-13-82
SIGNED TITLE PRODUCTION CLERK				
	RISER Named has			A
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JUL. 23 1987

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HOURS OFFICE