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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-
Name of Operator		
Maralo, Inc.		
Address of Operator		
P. O. Box 832, Midland, Texas 79702		
Location of Well		
UNIT LETTER C	1300	FEET FROM THE North
LINE AND	1350	FEET FROM
THE West	18	TOWNSHIP 25-S
LINE, SECTION	37-E	RANGE
		NMPM.

7. Unit Agreement Name
Jalmat Yates Unit
8. Farm or Lease Name
Jalmat Yates Unit
9. Well No.
19
10. Field and Pool, or Wildcat
Jalmat
12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)  
3147.95 GL

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze Perf <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEC RULE 1103.

Proposed Operation: Cement squeeze depleted Seven Rivers formation and return to single Yates zone injection.

Mix 100 sx Class "H" cement w/fluid loss additive plus 50 sx Class "H" neat cement and displace to below retainer. Reverse out as necessary. WOC

Check PBTD, clear Yates perf's 2902-3130' (68 1/2" holes).

Run injection packer and coated tubing to @ 2900'. Set packer, load casing w/packer fluid and pressure to 400+ psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Cuffman 915 684-7441 TITLE Production Clerk DATE 6-10-82

PROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUN 15 1982

CONDITIONS OF APPROVAL, IF ANY: