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	SANTA FE		DNSERVATION OF THIS SIDN	Form C-16; Supervedex Old C-101 and C
	FILE		AND	Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER GAS			
1.	PRORATION OFFICE Operator			
		Maralo, Inc.		
	P. O. Box 832, Midland, Texas 79702			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of:	→ 「新たみにある」と言います。	a must not be
	Flecompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	UNLESS AN EXC	CPTION TO R-4870
	If change of ownership give name		IS OFFAIRED.	
	and address of previous owner	TACT		
11.	DESCRIPTION OF WELL AND I	Vell No. Pool Nam	ne, Including Formation	Kind of Lease
	Jalmat Yates Unit	19 Jal	mat Seven Rivers	State, Federal or Fee Fee
	l <sup>-</sup>	300 Feet From The North Line	and 1350 Feet From 7	the West
	Line of Section 18 , Tow	nship 25-S Range	37-Е , ммрм,	Lea Count
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil KX or Condensate		Address (Give address to which approved copy of this form is to be sent)  Box 2648, Houston, Texas 77001	
	•		Address (Give address to which approx	
	El Paso Natural Gas Com		Box 1384, Jal, New Mexi	co 88252
	If well produces oil or liquids, give location of traks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
	If this production is commingled wit COMPLETION DATA			
	Designate Type of Completio		New Well Workover Deepen	Plog Back   Some Resty, Diff, Re
,	Date Souddad	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9-27-79	5-7-80	3540'	3499 ¹ Tubing Depth
	Jalmat Jalmat	Name of Producing Formation 9	Top Oil/Gas Poy 2895'	3152'
	Perforations 3183-92' (10 holes) 3197-3200' (4 ho		oles)	Depth Casing Shoe 3540 '
		TUBING, CASING, AND	T	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 sx
	7 7/8"	8 5/8" 5 1/2"	406 '	950 sx
		7 7/8"	3152'	
¥.7	THE THAT AND DECIDEST FO	OR ALLOWARIE (Test must be al	ter recovery of total volume of load oil	and must be equal to or exceed too a
٧.	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks 5-7-80	Date of Test 5-12-80	Flowing	14, 61617
:	Length of Test 24 hours	Tubing Pressure 75#	Casing Pressure	Choke Size 1/2"
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		8	28	467
	GAS WELL Actual Prof. Test-MCF/D Length of Test Bbls. Condensate/AMCF Cravity of Condensate			
	·			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bullef.		APPROVED JUN J	, 19:
			ON STREET TO SOR STREET	
			TITLE	
	$\mathcal{L}$		This form is to be filed in compliance with RULE 1104.	
•	(fan) (Valus)		If this is a request for allowable for a newly dritted or deep-	
	(Signature)		well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
	Production Clerk (Title)		All sections of this form must be filled out completely for at	
	6-2-80	ne) .	able on new and recompleted w Fill out Sections I, II, III	, and VI only for changes of ow
			Il well name or number, or transpor	ter, or other such change of condi-