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| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRODUCTION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator Maralo, Inc. | |
| Address P.O. Box 832, Midland, Texas 79702 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---------------------------------|----------------|---|--|
| Lease Name Jalmat Yates Unit | Well No. 25 | Pool Name, including Formation Jalmat 7-Rivers | Kind of Lease State, Federal or Fee Fee |
| Location | | | |
| Unit Letter F | 2500 | Feet From The North | Line and 1550 |
| Line of Section 18 | | Township 25-S | Range 37-E |
| | | NMPM, | Lea |
| | | County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Shell Pipe Line Corporation | Box 2648, Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | Box 1384, Jal, New Mexico 88252 |
| If well produces oil or liquids, give location of tanks. | Unit 18 |
| | Sec. 25-S |
| | Twp. 37-E |
| | Rge. no |
| | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|---|--------------------------|-----------------------|----------|--------|----------------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Some Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 10-6-79 | Date Compl. Ready to Prod. 1-30-80 | Total Depth 3510' | P.B.T.D. 3465' | | | | | |
| Pool Jalmat | Name of Producing Formation 7-Rivers | Top Oil/Gas Pay 2856' | Tubing Depth 3152' | | | | | |
| Perforations See Reverse Side | | | | | | Depth Casing Shoe 3510' | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 11" | 8 5/8" | 400' | 300 sx | | | | | |
| 7 7/8" | 5 1/2" | 3510' | 300 sx | | | | | |
| | 2 7/8" | 3152' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|----------------------------|---------------------------------|-------------------------------|
| Actual Prod. Test-MCF/D 340 MCF | Length of Test 24 hours | Bbls. Condensate/MMCF 1 bbl. | Gravity of Condensate 38.3 |
| Testing Method (pilot, back pr.) Back pressure | Tubing Pressure 100# | Casing Pressure 150# | Choke Size ----- |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jand Davis
(Signature)

Production Clerk
(Title)

3-5-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of condition.

PERFORATION RECORD

2 hole per foot 3478-3474' (10 holes)

Perf'd 3438-3434'
3423-3421'
3363-3360'
3335-3328' (Total 24 holes)

Set wireline bridge plug @ 3465' with 1/sk cement on top.

Set cast iron bridge plug @ 3360' with 1/sk cement on top.

Perf'd 3228-26'
3207-05'
3133-30' (Total 10 holes)

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OIL COMPANY/PR-101