

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-26409**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER **WATER INJECTION**

2. Name of Operator  
**MARALO, INC.**

3. Address of Operator  
**P. O. BOX 832, MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

**MARALO JALMAT YATES UNIT**

8. Well No.  
**31**

9. Pool name or Wildcat  
**JALMAT YATES SEVEN RIVERS**

4. Well Location  
Unit Letter **K** : **1650** Feet From The **SOUTH** Line and **1700** Feet From The **WEST** Line

Section **18** Township **25S** Range **37E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3113' GL**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/23/96 NOTIFIED NMOC D BY TELEPHONE PRIOR REPAIR IN RESPONSE TO NMOC D WITNESSED BRADENHEAD TEST OF JULY 18, 1996, AND AS DIRECTED IN LETTER DATED JULY 19, 1996. RU & REMOVE INJECTION WELLHEAD. RELEASE PKR. NU BOP. BLED DOWN WELL INTO CELLAR. PUMPED OUT W/VACUUM TRUCK 75 BBLs.

07/24/96 OPENED UP WELL, BLED PRESSURE. POH W/87 JTS 2-1/16" B55 10RD TBG + 5-1/2" 15.50#. RU HYDRO TESTERS. FOUND HOLE IN FIRST JT. ABOVE PKR. COULD NOT RUN TOOLS THRU THREAD END OF TBG. RAN UNDER SIZE TOOL, WOULD NOT PRESSURE UP. RD HYDRO TESTERS. EXCHANGE PKR. RIR W/ 5-1/2" 15.50# AD1 + 86 JTS 2-1/16" PLASTIC COATED TBG. ND BOP. RU PUMP TRUCK & CIRC DOWN CSG W/65 BBLs. 2 1/2 KCL W/10 GALS PKR FLUID. SET PKR W/10 POINTS TENSION. NU WELLHEAD. PRESSURE TEST CSG TO 400 PSI FOR 20 MIN. RECORDED RESULTS ON CHART PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST - NO WITNESS. TEST WAS GOOD. BLED CSG & PUT BACK ON INJECTION. (CHART HAND-DELIVERED TO OCD/HOBBS BY WARREN HUNT, PUMPER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothy Legan* TITLE **REGULATORY ANALYST** DATE **JULY 31, 1996**

TYPE OR PRINT NAME **REGULATORY ANALYST**

TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **AUG 6 1996**

CONDITIONS OF APPROVAL, IF ANY:

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Brenda Coffman* Agent  
Printed Name **Brenda Coffman** Title  
**2-13-92** (915) 684-7441  
Date Telephone No.

Date Approved \_\_\_\_\_

By *ORIGINAL SIGNED BY JERRY SEXTON*  
DISTRICT SUPERVISOR

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.