

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name Jalmat Yates Unit
2. Name of Operator Maralo, Inc.		8. Farm or Lease Name Jalmat Yates Unit
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 31
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1700 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 25-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3113.47 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Dually complete in Yates & 7 Rivers <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-25-82 RU. Released packer. Removed well head and installed BOP.
- 6-26-82 Drld. out cmt. from 3140' to 3150'. Drld. out CIBP Circ. out to 3244'. POOH & laid dn drill collar & tools.
- 6-27-82 RU Howco & treated 7 Rivers perms from 7131' to 3210' w/2000 gal gel pad, formation broke @ 1900 psi., pmpd 5000 gal 30# gel KCl wtr w/1# to 3# 20-40 sd, 5000 gal gel wtr w/4# to 6# 20-40 sand w/2 ball sealers per 1000 gal (slight ball action) + 3000 gal gel w/3# 10-20 sd. Flushed w/1000 gal KCl water. POOH w/101 jts. 2 7/8" tbg. Removed on & off tool. PU & ran Howco RBP & RTTS pkr on 98 jts 2 7/8" tbg. Set RBP @ 3065'. Pld 9 jts & set RTTS pkr @ 2800'. Treated Yates perms 2830' to 3051' 7000 gals gel wtr. + 36 Balls. SDON
- 6-29-82 Released RTTS pkr. Went in hole & washed sand off top of RBP @ 3065'. Retrieved RBP. Pld out of hole w/98 jts. 2 7/8" tbg., pkr, & RBP. Picked up on & off tool & ran in hole w/101 jts. tbg. Washed sd off top of Baker LokSet pkr. & latched onto pkr @ 3157'. RU swab & ran in hole. Swabbed 105 BW in 4 1/2 hrs. SDON
- 6-30-82 Swabbed 172 BW in 10 hrs.
- 7-01-82 Swabbed 140 BW in 10 hrs.
- 7-02-82 Released pkr & pld out of hole w/101 jts. 2 7/8" tbg. & pkr. RU wireline. Set CIBP @ 3135' w/10' of cmt on top. Ran 5 1/2" LokSet nickel plated pkr w/on & off tool on 87 jts. 2 1/16" V5510R, plastic coated tbg. Set pkr @ 2812'. Continued on attached sheet...

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Giffman TITLE Agent DATE 7-7-82

APPROVED BY DAVID L. GIBSON TITLE DIRECTOR DATE JUL 13 1982

CONDITIONS OF APPROVAL, IF ANY: