

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Lanexco, Inc.		Well API No. 30-025-26437
Address P.O. Box 1206 Jal NM 88252		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☒ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Last previous C-104 erroneously named Change in Operator ☐ Conventional Gas ☐ Condensate ☐ Sid Richardson Carbon & Gasoline Co. as Transporter		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harrison	Well No. 3	Pool Name, including Formation Langlie Matrix SROGB	Kind of Lease State, Federal or Foreign	Lease No.
Location Unit Letter L : 1650 Feet From The S Line and 330 Feet From The W Line Section 29 Township 24S Range 37E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210
Name of Authorized Transporter of Conventional Gas ☒ or Dry Gas ☐ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit L Sec. 29 Twp. 24S Rgn. 37E	Is gas actually connected? Yes When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performance					Depth Casing Shoes			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature
Mike Copeland Production Supt.

Printed Name **6-17-90** Telephone No. **505-395-3056**
Date

OIL CONSERVATION DIVISION

Date Approved

AUG 22 1990

By

Orig. **Paul M...**
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.