Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Depr ent

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Benzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
Lanexco, Inc.								30 1	25-26	,437	
Address P.O. Box 1206	Jla,	NM 882	252								
Resson(s) for Filing (Check proper box)			 		Out	et (Please expl	ain)	·			
New Well		Change in									
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghos	d Gas 🗓	Conden						-		
If change of operator give name and address of previous operator									·		
II. DESCRIPTION OF WELL Lease Name	ing Formation Kind of Lease Lease No.										
Harrison '#'								of Lease No. Federal or Fee			
Location				_							
Unit LetterL	<u>: 16</u>	550	Foot Pro	on The S	outh Lie	s and	<u>330</u> F	est From The	West	Line	
Section 29 Townshi	245	6	Range	37	E	MPM.		1	Lea	County	
		n 02 01	A NO	N NIA WEI						<u> </u>	
III. DESIGNATION OF TRAN	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil Navajo Refining Co.					P.O. Drawer 159 Artesia, NM 88210						
Name of Authorized Transporter of Casinghead Gas				One	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, Texas 76102					ent)	
If well produces oil or liquids,				Rgs.	le gas actuali		When				
give location of tanks.	L	29	24S	37E	Yes			?			
f this production is commingled with that V. COMPLETION DATA	from any oth	er lesse or (pool, give	comming	ing order num	ber:					
		Oil Well		as Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1				L	1	L	Ĺ	i	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		5	SACKS CEMENT		
							··				
							·	ļ	······································		
/. TEST DATA AND REQUES	T FOD A	LLOWA	RI F				····	<u> </u>	 -	·	
) IL WELL (Test must be after to				l and must	he equal to or	exceed too allo	mable for this	denth or he f	or full 24 hour	I	
Jale First New Oil Run To Tank	Date of Tes		<u>/</u>			thod (Flow, pu			Or)100 24 NOG	(5.)	
						·		12	·		
length of Test	th of Test Tubing Pressure				Casing Pressu	re		Choke Size	CROKE SIZE		
cural Prod. During Test Oil - Bbls.					Water - Bbis.		 -	Gas. MCF	Gas- MCF		
Cities Line result 1000	Wing rest Oil - Boll.										
GAS WELL											
Actual Prod. Test - MCF/D	Leagth of Test			Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate			
Tubing Program (Shutter)					Casing Pressure (Shut-in)			Object Comme			
esting Method (pitot, back pr.)	back pr.) Tubing Pressure (Shut-in)				Castal Liveau	ia (minu-ie)		Choke Size			
/I. OPERATOR CERTIFICA	ATE OF	СОМРІ	JANG	CE	_			·			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								1			
is true and complete to the best of my k	nowiedge and	l belief.		1	Date	Approved	<u> </u>	الإ الأحا	MINI		
$m^{-}l$ l					Date Approved SCLUS RESIDENCE ORIGINAL SIGNED BY JERRY SEXTON						
This coplant					By DISTRICT I SUPERVISOR						
Signature Mike Copeland	# Produ	ction	Supt	.	-,				····		
Drieted Name		7	l'ille		Title_						
6-25-90	505-	395-30									
Date		I clepi	home No.	. 1	I						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.