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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name									
b. TYPE OF COMPLETION						Harrison									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.									
2. Name of Operator						3									
John Yuronka						10. Field and Pool, or Wildcat									
3. Address of Operator						Langlie Mattix									
102 Petroleum Bldg., Midland, Texas 79701															
4. Location of Well															
UNIT-LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM						12. County									
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM						<u>Lea</u>									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead											
8-23-79	9-1-79	9-19-79	3263' DF	32											
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
3670'	3609'		0-3670												
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
3410' & 3510' Seven Rivers & Queen						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
Compensated Density & Guard Forxo Logs						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	23#	420'	12"	350 sxs. Class "C"		Circ.									
4-1/2"	9.5#	3670'	7-7/8"	250 sxs. Pozmix A 2% Gel & 450 sxs. Class "C" Econolite		Circ.									
29. LINER RECORD				30. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2"	3400'									
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
3410', 3445' & 3476' w/2 SPF				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3410' - 3510'</td> <td>1700 gals. 15% MCA acid</td> </tr> <tr> <td>3410' - 3510'</td> <td>2500 gals. 15% NE acid</td> </tr> <tr> <td>3410' - 3510'</td> <td>10,000 gals. 3% KCl, 10000 gals. CO₂ & 43000# sand</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3410' - 3510'	1700 gals. 15% MCA acid	3410' - 3510'	2500 gals. 15% NE acid	3410' - 3510'	10,000 gals. 3% KCl, 10000 gals. CO ₂ & 43000# sand
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3494' & 3510' w/1 SPF															
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)										
10-4-79		Pumping			Producing										
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
10-27-79	24	----	→	15.11	361.6	8.13	23,931								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
----	----	→	15.11	361.6	8.13	33									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
Sold						Clarence L. Armstrong									
35. List of Attachments															
Compensated Density & Guard Forxo Logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>John Yuronka</u>				TITLE <u>Authorized Agent</u>		DATE <u>10-30-79</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1125'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1326'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2735'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2901'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3154'	T. Devonian	T. Menefee	T. Madison
T. Queen	3509'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo		T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1125	1125	Caliche & Red Bed				
1125	1326	201	Anhydrite				
1326	2735	1409	Anhydrite & Salt				
2735	2901	166	Dolomite & Anhydrite				
2901	3154	253	Sand & Dolomite				
3154	3670	516	Dolomite & Sand				

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O.C.D. HOBBS, OFFICE