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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
John Yuronka
Address
102 Petroleum Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Harrison	Well No. 3	Pool Name, Including Formation Langlie Mattix - Seven Rivers Queen	Kind of Lease Sharehold or Fee	Lease No.
Location Unit Letter <u>L</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>24-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 600 Bldg. of the SW, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 29	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When 10-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 8-23-79	Date Compl. Ready to Prod. 9-19-79		Total Depth 3670'		P.B.T.D. 3609'			
Elevations (DF, RKB, RT, GR, etc.) 3263' DF	Name of Producing Formation 7 Rivers - Queen		Top Oil/Gas Pay 3410'		Tubing Depth 3400'			
Perforations 3410' - 3510'					Depth Casing Shoe 3660'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12"	8-5/8"		420'		350 sxs.			
7-7/8"	4-1/2"		3670'		700 sxs.			
	2"		3400'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-4-79	Date of Test 10-27-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size
Actual Prod. During Test 23.24	Oil-Bbls. 15.11	Water-Bbls. 8.13	Gas-MCF 361.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Yuronka
(Signature)

Authorized Agent

(Title)

October 30, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV - 1 1979, 19
BY John W. Yuronka
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.